

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY LSE (Attach additional pages as needed)

Company name/CPUC Utility No. **Liberty Utilities (CalPeco Electric) LLC (U 933-E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person for questions and approval letters: Daniel Marsh

Phone #: 562-299-5104

E-mail: dan.marsh@libertyutilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 74-E

Subject of AL: Changes to Liberty CalPeco Electric Rates as of March 1, 2017

Tier Designation: 1 2 3

Keywords (choose from CPUC listing):

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: AL 66-E

Does AL replace a withdrawn or rejected AL? If so, identify the prior: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: March 1, 2017

No. of tariff sheets: 13

Estimated system annual revenue effect: (%)

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
edtariffunit@cpuc.ca.gov

Utility Info (including e-mail)
Liberty Utilities (CalPeco Electric) LLC
Attention: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Email: ken.wittman@libertyutilities.com

¹ Discuss in AL if more space is needed.



Liberty Utilities (CalPeco Electric) LLC
933 Eloise Avenue
South Lake Tahoe, CA 96150
Tel: 800-782-2506
Fax: 530-544-4811

VIA EMAIL AND U.S. MAIL

February 15, 2017

**Advice Letter 74-E
(U 933 E)**

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298

**Subject: Liberty Utilities (CalPeco Electric) LLC (U-933 E) -- Changes to Liberty
CalPeco Electric Rates as of March 1, 2017**

Liberty Utilities (CalPeco Electric) LLC (U 933-E) (“Liberty CalPeco”) submits this **Tier 1** Advice Letter to revise its California Alternate Rates for Energy (“CARE”) and Energy Savings Assistance (“ESA”) rates and associated tariffs based on the California Public Utility Commission’s approval of Advice Letter 66-E (AL-66-E), dated January 5, 2017.

In AL-66-E, Liberty CalPeco requested an increase of \$0.00047/kWh to the CARE component, which results in a new rate of \$0.0020/kWh, and an increase of \$0.000025/kWh to the ESA component, which results in a new rate of \$0.000375/kWh.

Redline and clean versions of the impacted tariff sheets are included in Attachment A and B, respectively.

The affected tariff pages include:

Preliminary Statement

Section 10 - California Alternate Rates for Energy (CARE) Surcharge Provision

Rate Schedules

D-1 – Domestic Service
D-1 TOU – Time-of-Use Domestic Service
D-1 TOU EV – Electric Vehicle Time-of-Use Domestic Service
CARE – CARE Domestic Service
A-1 – Small General Service
A-1 TOU - Time-of-Use Small General Service
A-1 TOU EV- Electric Vehicle Time-of-Use Small General Service
A-2 – Medium General Service
A-2 TOU – Time-of-Use Medium General Service
A-3 – Large General Service
PA – Optional Interruptible Irrigation Service
SL/OL – Street and Outdoor Lighting

Effective Date

Liberty CalPeco requests that this **Tier 1** Advice Letter be effective as of March 1, 2017.

Protests

Anyone wishing to protest this Advice Letter may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than January 17, 2017, which is 20 days after the date of this Advice Letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously.

Protests should be mailed to:

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298
Facsimile: (415) 703-2200
Email: edtariffunit@cpuc.ca.gov

The protest should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty CalPeco at the address shown below on the same date it is mailed or delivered to the Commission:

Liberty Utilities (CalPeco Electric) LLC
Attn: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Fax: 530-544-4811
Email: Dan.Marsh@libertyutilities.com

Energy Division Tariff Unit
California Public Utilities Commission
December 28, 2016
Page 3

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this Advice Letter is being sent electronically to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

/s/ Daniel W. Marsh

Daniel W. Marsh
Liberty Utilities (CalPeco Electric) LLC
Manager, Rates and Regulatory Affairs
Phone: 562-299-5104
Email: Dan.Marsh@libertyutilities.com

Attachments

cc: Liberty CalPeco Advice Letter Service List

Liberty Utilities (CalPeco Electric) LLC
Advice Letter Filing Service List
General Order 96-B, Section 4.3

VIA EMAIL

gbinge@ktminc.com;
emello@sppc.com;
epoole@adplaw.com;
cem@newsdata.com;
rmccann@umich.edu;
sheila@wma.org;
abb@eslawfirm.com;
cbk@eslawfirm.com;
bhodgeusa@yahoo.com;
chilen@nvenergy.com;
phanschen@mofo.com;
liddell@energyattorney.com;
cem@newsdata.com;
dietrichlaw2@earthlink.net;
abb@eslawfirm.com;
glw@eslawfirm.com;
clerk-recorder@sierracounty.ws;
plumascoco@gmail.com;
marshall@psln.com;
stephenhollabaugh@tdpud.org;
gross@portersimon.com;
mcluretahoe@yahoo.com;
catherine.mazzeo@swgas.com;
Theresa.Faegre@libertyutilities.com;
SDG&ETariffs@semprautilities.com;
Alain.Blunier@libertyutilities.com;

AdviceTariffManager@sce.com;
edtariffunit@cpuc.ca.gov;
jrw@cpuc.ca.gov;
rmp@cpuc.ca.gov;
jaime.gannon@cpuc.ca.gov;
mas@cpuc.ca.gov;
txb@cpuc.ca.gov;
efr@cpuc.ca.gov;
tlg@cpuc.ca.gov;
dao@cpuc.ca.gov;
ljt@cpuc.ca.gov;
mmg@cpuc.ca.gov;
kjl@cpuc.ca.gov;
denise.tyrrell@cpuc.ca.gov;
fadi.daye@cpuc.ca.gov;
winnie.ho@cpuc.ca.gov;
usrb@cpuc.ca.gov;
Rob.Oglesby@energy.ca.gov;
stevegreenwald@dwt.com;
vidhyaprabhakaran@dwt.com;
judypau@dwt.com;
dwtcpucdockets@dwt.com;
patrickferguson@dwt.com;
travis.ritchie@sierraclub.org
dan.marsh@libertyutilities.com

Attachment A

**PRELIMINARY STATEMENT
 (Continued)**

**10. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) SURCHARGE PROVISION
 (Continued)**

E. Calculation of CARE Surcharge

The CARE Surcharge shall be determined from the following calculations:

1. The estimated Forecast Period CARE Program Costs;
2. Plus: The estimated balance in the Balancing Account as of the beginning of the Forecast Period;
3. The sum of (1) and (2) above shall be divided by the sales subject to the CARE Surcharge estimated to be sold during the Forecast Period.

The following factor has been, or is, in effect for the period shown:

<u>\$/kWh</u>	<u>Effective On and After</u>	<u>CARE Low-Income Surcharge</u>
	January 1, 2011	.00113
	January 1, 2012	.00113
	March 1, 2014	.00294
	January 1, 2015	.00153
	<u>March 1, 2017</u>	<u>.00200 (N)</u>

F. Reasonableness Review

In conjunction with the appropriate proceeding, the Utility shall file with the Commission a report on the reasonableness of recorded CARE Program costs includable in the CARE Surcharge Balancing Account during the Record Period.

Issued by

Advice Letter No. 742-E Gregory S Sorensen Date Filed February 15, 2017
~~December 28, 2016~~

Name

Decision No. _____ President Effective March
 Title January 1, 2017

Title

Resolution No. _____

SCHEDULE NO. D-1
DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$8.17 (+)

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
\$0.06421 (+)	\$0.03934 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274 (+)	\$0.00470 (N)	\$0.11966
Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
\$0.06421	\$0.03934	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.12016

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.06421 (+)	\$0.06378 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274 (+)	\$0.00470 (N)	\$0.14410
\$0.06421	\$0.06378	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14460

Other Energy Charges (Per kWh)

Surcharges⁷ \$0.00072 (+)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
 7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 742-E
December 28, 2016

Issued by Gregory S. Sorensen Date Filed February 15, 2017

Decision No. _____

Name
President
 Title

Effective March January 1, 2017

Resolution No. _____

**SCHEDULE NO. TOU D-1
 TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$12.90 (+)

Energy Charges (Per kWh)

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
Winter								
On-Peak	\$0.06421 (+)	\$0.06743 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274	\$0.00470	\$0.14775
Mid-Peak	\$0.06421 (+)	\$0.06343 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274	\$0.00470	\$0.14375
Off-Peak	\$0.06421 (+)	\$0.01348 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274	\$0.00470	\$0.09380
Summer								
On-Peak	\$0.06421 (+)	\$0.06378 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274	\$0.00470	\$0.14410
Off-Peak	\$0.06421 (+)	\$0.01051 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274	\$0.00470	\$0.09083
	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
Winter								
On-Peak	\$0.06421	\$0.06743	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14825
Mid-Peak	\$0.06421	\$0.06343	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14425
Off-Peak	\$0.06421	\$0.01348	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.09430
Summer								
On-Peak	\$0.06421	\$0.06378	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14460
Off-Peak	\$0.06421	\$0.01051	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.09133

Other Energy Charges (Per kWh)

Surcharges⁷ \$0.00072 (+)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

Issued by

Advice Letter No. 742-E _____ Gregory S. Sorensen Date Filed February 15, 2017
December 28, 2016

Decision No. _____ Name President Effective March
2017 _____ January 1,

Title

Resolution No. _____

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by

Advice Letter No. 742-E
28, 2016

Gregory S, Sorensen Date Filed February 15, 2017~~December~~

Decision No. _____
2017

Name
President Effective March~~January~~ 1,

Title

Resolution No. _____

SCHEDULE NO. CARE
CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)

Per meter, per month \$6.54 (H)

Energy Charges – Non TOU (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
\$0.04058 (H)	\$0.03934 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.09450
Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
\$0.04058	\$0.03934	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.09453

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.03570 (H)	\$0.06378 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.11406
\$0.03569 (R)	\$0.06378	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.11408

Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$10.32 (H)

Energy Charges – TOU (Per kWh)

<small>Winter</small>								
On-Peak	\$0.03497 (H)	\$0.07985 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.12940
Mid-Peak	\$0.03577 (H)	\$0.06343 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.11378
Off-Peak	\$0.04576 (H)	\$0.02149 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.08183
<small>Summer</small>								
On-Peak	\$0.03570 (H)	\$0.07580 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.12608
Off-Peak	\$0.04635 (H)	\$0.01907 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.08000

Issued by

Advice Letter No. 742-E
December 28, 2016

Gregory S. Sorensen Date Filed February 15, 2017

Decision No. _____

Name
President
 Title

Effective March/January 1, 2017

Resolution No. _____

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
Winter								
On-Peak	\$0.03496 (R)	\$0.07985	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.12942
Mid-Peak	\$0.03576 (R)	\$0.06343	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.11380
Off-Peak	\$0.04575 (R)	\$0.02149	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.08185
Summer								
On-Peak	\$0.03569 (R)	\$0.07580	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.12610
Off-Peak	\$0.04634 (R)	\$0.01907	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.08002

Other Energy Charges (Per kWh)

Surcharges⁷ \$0.00072 (+)

(Continued)

SCHEDULE NO. A-1
SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$14.69 (+)

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
0.07359 (+)	0.05721 (R)	0.00634	0.00174	0.00061	0.00274	0.00690	0.14914
Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
0.07359	0.05721	0.00634	0.00174	0.00061	0.00324 (I)	0.00690	0.14963

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

0.07359 (+)	0.05721 (R)	0.00634	0.00174	0.00061	0.00274	0.00690	0.14914
0.07359	0.05721	0.00634	0.00174	0.00061	0.00324 (I)	0.00690	0.14963

Other Energy Charges (Per kWh)

Surcharges ⁷ \$0.00072 (+)

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
 7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Issued by

Advice Letter No. 742-E
2016

Gregory S. Sorensen Date Filed February 15, 2017~~December, 2016~~

Decision No. _____
2017

Name President Effective March~~January~~ 1,

Title

Resolution No. _____

**SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month: \$19.42 (+)

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
<i>Winter</i>								
On-Peak	\$0.07359 (+)	\$0.07256 (R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.16449
Mid-Peak	\$0.07359 (+)	\$0.05721 (R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.14914
Off-Peak	\$0.07359 (+)	\$0.01802 (R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.10985
<i>Summer</i>								
On-Peak	\$0.07359 (+)	\$0.05721 (R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.14914
Off-Peak	\$0.07359 (+)	\$0.01814 (R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.11007
	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
<i>Winter</i>								
On-Peak	\$0.07359	\$0.07256	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.16498
Mid-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.01802	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.11044
<i>Summer</i>								
On-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.01814	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.11056

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Advice Letter No. 742-E
28, 2016

Issued by

Gregory S. Sorensen Date Filed February 15, 2017~~December~~

Name

President

Title

Decision No. _____

Effective March~~January~~ 1, 2017

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

132th Revised

121th Revised

CPUC Sheet No. 110

CPUC Sheet No. 110

Winter										
On-Peak	\$0.07359	(I)	\$0.07256	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.16449
Mid-Peak	\$0.07359	(I)	\$0.05721	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.14914
Off-Peak	\$0.07359	(I)	\$0.01802	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.10895
Summer										
On-Peak	\$0.07359	(I)	\$0.05721	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.14914
Off-Peak	\$0.07359	(I)	\$0.01814	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.11007
Winter										
On-Peak	\$0.07359		\$0.07256		\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.16498
Mid-Peak	\$0.07359		\$0.05721		\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.14963
Off-Peak	\$0.07359		\$0.01802		\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.11044
Summer										
On-Peak	\$0.07359		\$0.05721		\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.14963
Off-Peak	\$0.07359		\$0.01814		\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.11056

Other Energy Charges (Per kWh)

Surcharges ⁷ \$0.00072 (I)

(Continued)

Advice Letter No. 742-E
28, 2016

Issued by Gregory S. Sorensen Date Filed February 15, 2017
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January 1, 2017

Resolution No. _____

SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$37.00 (+)

Demand Charge

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter	\$10.96(+)	\$0.00	\$10.96 (+)
Summer	\$0.00	\$7.13(+)	\$7.13 (+)

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation¹</u>	<u>Vegetation²</u>	<u>CEMA³</u>	<u>SIP⁴</u>	<u>PPP⁵</u>	<u>GRCMA⁶</u>	<u>Total</u>
Winter	\$0.02893 (+)	\$0.02973 (R)	\$0.00734	\$0.00174	\$0.00061	\$0.00274	\$0.00939	\$0.08048
Summer	\$0.00000	\$0.09381 (R)	\$0.00734	\$0.00174	\$0.00061	\$0.00274	\$0.00939	\$0.11563
	<u>Distribution</u>	<u>Generation¹</u>	<u>Vegetation²</u>	<u>CEMA³</u>	<u>SIP⁴</u>	<u>PPP⁵</u>	<u>GRCMA⁶</u>	<u>Total</u>
Winter	\$0.02893	\$0.02973	\$0.00734	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00939	\$0.08098
Summer	\$0.00000	\$0.09381	\$0.00734	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00939	\$0.11613

Other Energy Charges (Per kWh)

Surcharges⁷ \$0.00072 (+)

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Gregory S. Sorensen Date Filed February 15, 2017~~December~~

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 2017

Name President Effective March~~January 1,~~

Title

Resolution No. _____

**SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month

\$117.62 (+)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$10.96 (+)		\$10.96 (+)
Mid-Peak	\$10.96 (+)		\$10.96 (+)
Off-Peak	\$10.96 (+)		\$10.96 (+)
Summer			
On-Peak		\$7.13 (+)	\$7.13 (+)
Off-Peak		\$7.13 (+)	\$7.13 (+)

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation₁</u>	<u>Vegetation₂</u>	<u>GEMA₃</u>	<u>SIP₄</u>	<u>PPP₅</u>	<u>GRCMA₆</u>	<u>Total</u>
Winter								
On-Peak	\$0.02893 (+)	\$0.03139 (R)	\$0.00734	\$0.00174	\$0.00061	\$0.00274	\$0.00939	\$0.08214
Mid-Peak	\$0.02893 (+)	\$0.03205 (R)	\$0.00734	\$0.00174	\$0.00061	\$0.00274	\$0.00939	\$0.08280
Off-Peak	\$0.02893 (+)	\$0.02576 (R)	\$0.00734	\$0.00174	\$0.00061	\$0.00274	\$0.00939	\$0.07651
Summer								
On-Peak	\$0.00000	\$0.10259 (R)	\$0.00734	\$0.00174	\$0.00061	\$0.00274	\$0.00939	\$0.12441
Off-Peak	\$0.00000	\$0.08503 (R)	\$0.00734	\$0.00174	\$0.00061	\$0.00274	\$0.00939	\$0.10685
	<u>Distribution</u>	<u>Generation₁</u>	<u>Vegetation₂</u>	<u>CEMA₃</u>	<u>SIP₄</u>	<u>PPP₅</u>	<u>GRCMA₆</u>	<u>Total</u>
Winter								
On-Peak	\$0.02893	\$0.03139 (R)	\$0.00734	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00939	\$0.08264
Mid-Peak	\$0.02893	\$0.03205 (R)	\$0.00734	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00939	\$0.08330
Off-Peak	\$0.02893	\$0.02576 (R)	\$0.00734	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00939	\$0.07701
Summer								
On-Peak	\$0.00000	\$0.10259 (R)	\$0.00734	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00939	\$0.12491
Off-Peak	\$0.00000	\$0.08503 (R)	\$0.00734	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00939	\$0.10735

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Other Energy Charges (Per kWh)

Surcharges⁷ \$0.00072 (+)

- 1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
- 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
- 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
- 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
- 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
- 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
- 7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Date Filed February 15, 2017 ~~December 28,~~

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SCHEDULE NO. A-3
LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month \$437.77 (+)

Facilities Charge

Per kW of Maximum Demand, per month \$4.92 (+)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$6.06 (+)	\$1.58 (+)	\$7.64 (+)
Mid-Peak	\$1.80 (+)	\$1.08 (+)	\$2.88 (+)
Summer			
On-Peak	\$2.54 (+)	\$10.07 (+)	\$12.61 (+)

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation¹</u>	<u>Vegetation²</u>	<u>GEMA³</u>	<u>SIP⁴</u>	<u>PPP⁵</u>	<u>GRCMA⁶</u>	<u>Total</u>
Winter								
On-Peak	\$0.01234 (+)	\$0.04682 (R)	\$0.00000	\$0.00174	\$0.00061	\$0.00274	\$0.01070	\$0.07495
Mid-Peak	\$0.01057 (+)	\$0.04778 (R)	\$0.00000	\$0.00174	\$0.00061	\$0.00274	\$0.01070	\$0.07414
Off-Peak	\$0.00566 (+)	\$0.03867 (R)	\$0.00000	\$0.00174	\$0.00061	\$0.00274	\$0.01070	\$0.06012
Summer								
On-Peak	\$0.01628 (+)	\$0.04671 (R)	\$0.00000	\$0.00174	\$0.00061	\$0.00274	\$0.01070	\$0.07878
Off-Peak	\$0.00888 (+)	\$0.03593 (R)	\$0.00000	\$0.00174	\$0.00061	\$0.00274	\$0.01070	\$0.06060

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February 15, 2017
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Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

1413th Revised

1312th Revised

CPUC Sheet No. 120

CPUC Sheet No. 120

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
Winter								
On-Peak	\$0.01234	\$0.04682	\$0.00000	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.01070	\$0.07545
Mid-Peak	\$0.01057	\$0.04778	\$0.00000	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.01070	\$0.07464
Off-Peak	\$0.00566	\$0.03867	\$0.00000	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.01070	\$0.06062
Summer								
On-Peak	\$0.01628	\$0.04671	\$0.00000	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.01070	\$0.07928
Off-Peak	\$0.00888	\$0.03593	\$0.00000	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.01070	\$0.06110

Other Energy Charges (Per kWh)

Surcharges 7 \$0.00072 (+)

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Issued by

Advice Letter No. 742-E Gregory S. Sorensen Date Filed February 15, 2017 ~~December 28, 2016~~

Decision No. _____ Name President Effective March ~~January~~ 1, 2017

Title

Resolution No. _____

SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month \$14.69 (+)

Energy Charges (Per kWh)

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
\$0.02130 (+)	\$0.06388 (R)	\$0.00847	\$0.00174	\$0.00061	\$0.00274	\$0.01386	\$0.11260
Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
\$0.02130	\$0.06388	\$0.00847	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.01386	\$0.11310

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges₇ \$0.00072 (+)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

- Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
- Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
 7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Decision No. _____ Name President Effective March ~~January~~ 1,
 2017 _____ Title

Resolution No. _____

**SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING**

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

Lamp Type / Nominal Rating	Distribution	Generation-1	Vegetation-2	GEMA-3	SIP-4	PPP-5	GRCMA-6	Total
High Pressure Sodium Street Lights								
5,800-Lumen	\$12.66 (+)	\$1.48 (R)	\$0.20	\$0.05	\$0.02	\$0.08	(\$1.38)	\$13.11
9,500-Lumen	\$12.70 (+)	\$1.88 (R)	\$0.29	\$0.07	\$0.03	\$0.11	(\$1.95)	\$13.13
22,000-Lumen	\$13.73 (+)	\$3.61 (R)	\$0.56	\$0.14	\$0.05	\$0.22	(\$3.77)	\$14.64
High Pressure Sodium Outdoor Lights								
5,800-Lumen	\$8.27 (+)	\$1.35 (R)	\$0.14	\$0.05	\$0.02	\$0.08	\$0.10	\$10.01
9,500-Lumen	\$8.49 (+)	\$1.91 (R)	\$0.20	\$0.07	\$0.03	\$0.11	\$0.14	\$10.95
16,000-Lumen	\$8.85 (+)	\$3.11 (R)	\$0.34	\$0.12	\$0.04	\$0.18	\$0.22	\$12.86
22,000-Lumen	\$9.41 (+)	\$3.92 (R)	\$0.43	\$0.15	\$0.05	\$0.23	\$0.28	\$14.47

Lamp Type / Nominal Rating	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
High Pressure Sodium Street Lights								
5,800 Lumen	\$12.66	\$1.48	\$0.20	\$0.05	\$0.02	\$0.09 (I)	(\$1.38)	\$13.12
9,500 Lumen	\$12.70	\$1.88	\$0.29	\$0.07	\$0.03	\$0.14 (I)	(\$1.95)	\$13.16
22,000 Lumen	\$13.73	\$3.61	\$0.56	\$0.14	\$0.05	\$0.26 (I)	(\$3.77)	\$14.58
High Pressure Sodium Outdoor Lights								
5,800 Lumen	\$8.27	\$1.35	\$0.14	\$0.05	\$0.02	\$0.09 (I)	\$0.10	\$10.02
9,500 Lumen	\$8.49	\$1.91	\$0.20	\$0.07	\$0.03	\$0.14 (I)	\$0.14	\$10.98
16,000 Lumen	\$8.85	\$3.11	\$0.34	\$0.12	\$0.04	\$0.22 (I)	\$0.22	\$12.90
22,000 Lumen	\$9.41	\$3.92	\$0.43	\$0.15	\$0.05	\$0.27 (I)	\$0.28	\$14.51

Other Energy Charges

Surcharges⁷ (Per lamp per month)

High Pressure Sodium Street Lights

5,800 Lumen	\$0.02
9,500 Lumen	\$0.03 (+)
22,000 Lumen	\$0.05

High Pressure Sodium Outdoor Lights

5,800 Lumen	\$0.02
9,500 Lumen	\$0.03 (+)
22,000 Lumen	\$0.05 (+)
22,000 Lumen	\$0.06 (+)

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December 28, 2016

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President

Effective March January 1,

2017

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Resolution No. _____

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Resolution No. _____

**SCHEDULE NO. TOU D-1 EV
 ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge - TOU

Per meter, per month 12.90 (+)

Energy Charges (Per kWh) - TOU

	Distribution	Generation-1	Vegetation-2	CEMA-3	SIP-4	PPP-5	GRCMA-6	Total
Winter								
On-Peak	\$0.06421 (+)	\$0.06743 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274	\$0.00470	\$0.14775
Mid-Peak	\$0.06421 (+)	\$0.06343 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274	\$0.00470	\$0.14375
Off-Peak	\$0.06421 (+)	\$0.00000 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274	\$0.00470	\$0.08032
Summer								
On-Peak	\$0.06421 (+)	\$0.06378 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274	\$0.00470	\$0.14410
Off-Peak	\$0.06421 (+)	\$0.00000 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274	\$0.00470	\$0.08032
	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
Winter								
On-Peak	\$0.06421	\$0.06743	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14825
Mid-Peak	\$0.06421	\$0.06343	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14425
Off-Peak	\$0.06421	\$0.00000	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.08082
Summer								
On-Peak	\$0.06421	\$0.06378	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14460
Off-Peak	\$0.06421	\$0.00000	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.08082

Customer Charge – TOU CARE

Per meter, per month 10.32 (+)

Energy Charges (Per kWh) – TOU CARE

	Distribution	Generation-1	Vegetation-2	CEMA-3	SIP-4	PPP-5	GRCMA-6	Total
Winter								
On-Peak	\$0.03497 (+)	\$0.07985 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.12940
Mid-Peak	\$0.03577 (+)	\$0.06343 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.11378
Off-Peak	\$0.04845 (+)	\$0.00000 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.06303
Summer								
On-Peak	\$0.03570 (+)	\$0.07580 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.12608
Off-Peak	\$0.04845 (+)	\$0.00000 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.06303

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	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
Winter								
On-Peak	\$0.03496 (R)	\$0.07985	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.12942
Mid-Peak	\$0.03576 (R)	\$0.06343	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.11380
Off-Peak	\$0.04845	\$0.00000	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.06306
Summer								
On-Peak	\$0.03569 (R)	\$0.07580	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.12610
Off-Peak	\$0.04845	\$0.00000	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.06306

Other Energy Charges (Per kWh)
Surcharges ⁷ \$0.00072 (+)

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by

Advice Letter No. 742-E
December 28, 2016

Gregory S. Sorensen Date Filed February 15, 2017

Decision No. _____

Name
President
 Title

Effective March/January 1, 2017

Resolution No. _____

**SCHEDULE NO. TOU A-1 EV
 ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE**

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$19.42 (+)

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
<i>Winter</i>								
On-Peak	\$0.07359 (+)	\$0.07256 (R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.16449
Mid-Peak	\$0.07359 (+)	\$0.05721 (R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.14914
Off-Peak	\$0.07359 (+)	\$0.00000 (R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.09193
<i>Summer</i>								
On-Peak	\$0.07359 (+)	\$0.05721 (R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.14914
Off-Peak	\$0.07359 (+)	\$0.00000 (R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.09193
	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
<i>Winter</i>								
On-Peak	\$0.07359	\$0.07256	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.16498
Mid-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.00000	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.09242
<i>Summer</i>								
On-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.00000	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.09242

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Issued by

Advice Letter No. 742-E

Gregory S. Sorensen Date Filed February 15, 2017

December 28, 2016

Name

Decision No. _____
 2017

President

Effective

March January 1,

Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

~~1st~~ **2nd Revised**

Original 1st

CPUC Sheet No. 157

CPUC Sheet No. 157

Winter										
On-Peak	\$0.07359	(+)	\$0.07256	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.16449
Mid-Peak	\$0.07359	(+)	\$0.05721	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.14914
Off-Peak	\$0.07359	(+)	\$0.00000	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.09193
Summer										
On-Peak	\$0.07359	(+)	\$0.05721	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.14914
Off-Peak	\$0.07359	(+)	\$0.00000	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.09193
Winter										
On-Peak	\$0.07359		\$0.07256		\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.16498
Mid-Peak	\$0.07359		\$0.05721		\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.14963
Off-Peak	\$0.07359		\$0.00000		\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.09242
Summer										
On-Peak	\$0.07359		\$0.05721		\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.14963
Off-Peak	\$0.07359		\$0.00000		\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.09242

Other Energy Charges (Per kWh)

Surcharges, \$0.00072 (+)

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by Gregory S. Sorensen Date Filed February 15, 2017
 Advice Letter No. 742-E
 Name Gregory S. Sorensen
 Title President Effective March January 1,
 Decision No. _____
 2017
 Resolution No. _____

Attachment B

**PRELIMINARY STATEMENT
(Continued)**

**10. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) SURCHARGE PROVISION
(Continued)**

E. Calculation of CARE Surcharge

The CARE Surcharge shall be determined from the following calculations:

1. The estimated Forecast Period CARE Program Costs;
2. Plus: The estimated balance in the Balancing Account as of the beginning of the Forecast Period;
3. The sum of (1) and (2) above shall be divided by the sales subject to the CARE Surcharge estimated to be sold during the Forecast Period.

The following factor has been, or is, in effect for the period shown:

<u>Effective On and After</u>	<u>CARE Surcharge \$/kWh</u>
January 1, 2011	.00113
January 1, 2012	.00113
March 1, 2014	.00294
January 1, 2015	.00153
March 1, 2017	.00200 (N)

F. Reasonableness Review

In conjunction with the appropriate proceeding, the Utility shall file with the Commission a report on the reasonableness of recorded CARE Program costs includable in the CARE Surcharge Balancing Account during the Record Period.

Advice Letter No. 74-E
Decision No. _____

Issued by
Gregory S Sorensen
Name
President
Title

Date Filed February 15, 2017
Effective March 1, 2017
Resolution No. _____

SCHEDULE NO. D-1
DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$8.17

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
\$0.06421	\$0.03934	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.12016

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.06421	\$0.06378	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14460
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Other Energy Charges (Per kWh)

Surcharges⁷ \$0.00072

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 74-E Issued by
Gregory S. Sorensen Date Filed February 15, 2017
Name
 Decision No. _____ President Effective March 1, 2017
Title
Resolution No. _____

SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$12.90

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	Total
Winter								
On-Peak	\$0.06421	\$0.06743	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14825
Mid-Peak	\$0.06421	\$0.06343	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14425
Off-Peak	\$0.06421	\$0.01348	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.09430
Summer								
On-Peak	\$0.06421	\$0.06378	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14460
Off-Peak	\$0.06421	\$0.01051	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.09133

Other Energy Charges (Per kWh)

Surcharges ⁷ \$0.00072

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 74-E

Issued by
Gregory S. Sorensen Date Filed February 15, 2017

Decision No. _____

Name
President Effective March 1, 2017

Title

Resolution No. _____

SCHEDULE NO. CARE
CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)
 Per meter, per month \$6.54

Energy Charges – Non TOU (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
\$0.04058	\$0.03934	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.09453

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.03569 (R)	\$0.06378	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.11408
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Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)
 Per meter, per month \$10.32

Energy Charges – TOU (Per kWh)

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
Winter								
On-Peak	\$0.03496 (R)	\$0.07985	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.12942
Mid-Peak	\$0.03576 (R)	\$0.06343	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.11380
Off-Peak	\$0.04575 (R)	\$0.02149	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.08185
Summer								
On-Peak	\$0.03569 (R)	\$0.07580	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.12610
Off-Peak	\$0.04634 (R)	\$0.01907	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.08002

Other Energy Charges (Per kWh)
 Surcharges⁷ \$0.00072

(Continued)

SCHEDULE NO. A-1
SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$14.69

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
0.07359	0.05721	0.00634	0.00174	0.00061	0.00324 (I)	0.00690	0.14963

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

0.07359	0.05721	0.00634	0.00174	0.00061	0.00324 (I)	0.00690	0.14963
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Other Energy Charges (Per kWh)

Surcharges ⁷ \$0.00072

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 74-E Issued by
Gregory S. Sorensen Date Filed February 15, 2017
Name
 Decision No. _____ President Effective March 1, 2017
Title
Resolution No. _____

SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month: \$19.42

Energy Charges (Per kWh)

- A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	Total
Winter								
On-Peak	\$0.07359	\$0.07256	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.16498
Mid-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.01802	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.11044
Summer								
On-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.01814	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.11056

- B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter								
On-Peak	\$0.07359	\$0.07256	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.16498
Mid-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.01802	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.11044
Summer								
On-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.01814	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.11056

Other Energy Charges (Per kWh)

Surcharges⁷ \$0.00072

(Continued)

Advice Letter No. 74-E

Issued by

Gregory S. Sorensen Date Filed February 15, 2017

Name

Decision No. _____

President

Effective March 1, 2017

Title

Resolution No. _____

SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$37.00

Demand Charge

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter	\$10.96	\$0.00	\$10.96
Summer	\$0.00	\$7.13	\$7.13

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation</u> ¹	<u>Vegetation</u> ²	<u>CEMA</u> ³	<u>SIP</u> ⁴	<u>PPP</u> ⁵	<u>GRCMA</u> ⁶	<u>Total</u>
Winter	\$0.02893	\$0.02973	\$0.00734	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00939	\$0.08098
Summer	\$0.00000	\$0.09381	\$0.00734	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00939	\$0.11613

Other Energy Charges (Per kWh)

Surcharges⁷ \$0.00072

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 74-E Issued by Gregory S. Sorensen Date Filed February 15, 2017
 Name
 Decision No. _____ President Effective March 1, 2017
 Title
 Resolution No. _____

SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$117.62

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$10.96		\$10.96
Mid-Peak	\$10.96	\$10.96	
Off-Peak	\$10.96	\$10.96	
Summer			
On-Peak		\$7.13	\$7.13
Off-Peak		\$7.13	\$7.13

Energy Charges (Per kWh)

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
Winter								
On-Peak	\$0.02893	\$0.03139 (R)	\$0.00734	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00939	\$0.08264
Mid-Peak	\$0.02893	\$0.03205 (R)	\$0.00734	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00939	\$0.08330
Off-Peak	\$0.02893	\$0.02576 (R)	\$0.00734	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00939	\$0.07701
Summer								
On-Peak	\$0.00000	\$0.10259 (R)	\$0.00734	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00939	\$0.12491
Off-Peak	\$0.00000	\$0.08503 (R)	\$0.00734	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00939	\$0.10735

Other Energy Charges (Per kWh)

Surcharges⁷ **\$0.00072**

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 74-E Issued by Gregory S. Sorensen Date Filed February 15, 2017
 Name
 Decision No. _____ President Effective March 1, 2017
 Title
 Resolution No. _____

SCHEDULE NO. A-3
LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$437.77

Facilities Charge

Per kW of Maximum Demand, per month \$4.92

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$6.06	\$1.58	\$7.64
Mid-Peak	\$1.80	\$1.08	\$2.88
Summer			
On-Peak	\$2.54	\$10.07	\$12.61

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	Total
Winter								
On-Peak	\$0.01234	\$0.04682	\$0.00000	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.01070	\$0.07545
Mid-Peak	\$0.01057	\$0.04778	\$0.00000	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.01070	\$0.07464
Off-Peak	\$0.00566	\$0.03867	\$0.00000	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.01070	\$0.06062
Summer								
On-Peak	\$0.01628	\$0.04671	\$0.00000	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.01070	\$0.07928
Off-Peak	\$0.00888	\$0.03593	\$0.00000	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.01070	\$0.06110

Other Energy Charges (Per kWh)

 Surcharges ⁷ \$0.00072

(Continued)

Advice Letter No. 74-E Issued by Gregory S. Sorensen Date Filed February 15, 2017
Name Title Effective March 1, 2017
 Decision No. _____ Resolution No. _____

SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month \$14.69

Energy Charges (Per kWh)

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
\$0.02130	\$0.06388	\$0.00847	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.01386	\$0.11310

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges ₇ \$0.00072

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
 7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

Lamp Type / Nominal Rating	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	Total
High Pressure Sodium Street Lights								
5,800 Lumen	\$12.66	\$1.48	\$0.20	\$0.05	\$0.02	\$0.09 (I)	(\$1.38)	\$13.12
9,500 Lumen	\$12.70	\$1.88	\$0.29	\$0.07	\$0.03	\$0.14 (I)	(\$1.95)	\$13.16
22,000 Lumen	\$13.73	\$3.61	\$0.56	\$0.14	\$0.05	\$0.26 (I)	(\$3.77)	\$14.58
High Pressure Sodium Outdoor Lights								
5,800 Lumen	\$8.27	\$1.35	\$0.14	\$0.05	\$0.02	\$0.09 (I)	\$0.10	\$10.02
9,500 Lumen	\$8.49	\$1.91	\$0.20	\$0.07	\$0.03	\$0.14 (I)	\$0.14	\$10.98
16,000 Lumen	\$8.85	\$3.11	\$0.34	\$0.12	\$0.04	\$0.22 (I)	\$0.22	\$12.90
22,000 Lumen	\$9.41	\$3.92	\$0.43	\$0.15	\$0.05	\$0.27 (I)	\$0.28	\$14.51

Other Energy Charges

Surcharges⁷ (Per lamp per month)

High Pressure Sodium Street Lights

5,800 Lumen	\$0.02
9,500 Lumen	\$0.03
22,000 Lumen	\$0.05

High Pressure Sodium Outdoor Lights

5,800 Lumen	\$0.02
9,500 Lumen	\$0.03
22,000 Lumen	\$0.05
22,000 Lumen	\$0.06

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Advice Letter No. 74-E

Issued by
Gregory S. Sorensen Date Filed February 15, 2017
 Name

Decision No. _____

President Effective March 1, 2017
 Title

Resolution No. _____

**SCHEDULE NO. TOU D-1 EV
ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge - TOU

Per meter, per month 12.90

Energy Charges (Per kWh) - TOU

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	Total
Winter								
On-Peak	\$0.06421	\$0.06743	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14825
Mid-Peak	\$0.06421	\$0.06343	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14425
Off-Peak	\$0.06421	\$0.00000	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.08082
Summer								
On-Peak	\$0.06421	\$0.06378	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14460
Off-Peak	\$0.06421	\$0.00000	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.08082

Customer Charge – TOU CARE

Per meter, per month 10.32

Energy Charges (Per kWh) – TOU CARE

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	Total
Winter								
On-Peak	\$0.03496 (R)	\$0.07985	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.12942
Mid-Peak	\$0.03576 (R)	\$0.06343	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.11380
Off-Peak	\$0.04845	\$0.00000	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.06306
Summer								
On-Peak	\$0.03569 (R)	\$0.07580	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.12610
Off-Peak	\$0.04845	\$0.00000	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.06306

Other Energy Charges (Per kWh)

Surcharges ⁷ \$0.00072

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Advice Letter No. 74-E Issued by Gregory S. Sorensen Date Filed February 15, 2017
 Name
 Decision No. _____ President Effective March 1, 2017
 Title
 Resolution No. _____

**SCHEDULE NO. TOU A-1 EV
 ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE**

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$19.42

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
Winter								
On-Peak	\$0.07359	\$0.07256	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (l)	\$0.00690	\$0.16498
Mid-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (l)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.00000	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (l)	\$0.00690	\$0.09242
Summer								
On-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (l)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.00000	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (l)	\$0.00690	\$0.09242

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter								
On-Peak	\$0.07359	\$0.07256	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (l)	\$0.00690	\$0.16498
Mid-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (l)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.00000	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (l)	\$0.00690	\$0.09242
Summer								
On-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (l)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.00000	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (l)	\$0.00690	\$0.09242

Other Energy Charges (Per kWh)

Surcharges, \$0.00072

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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 Advice Letter No. 74-E Gregory S. Sorensen Date Filed February 15, 2017
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