		JTILITIES COMMISSION
	ADVICE LETTER FI ENERGY I	
MUST BE COMI		ach additional pages as needed)
Company name/CPUC Utility No. Lib		
Utility type:	Contact Person for	questions and approval letters: Daniel Marsh
$\square$ ELC $\square$ GAS	Phone #: 562-299-5	104
$\Box$ PLC $\Box$ HEAT $\Box$ WATER	E-mail: dan.marsh@	libertyutilities.com
EXPLANATION OF UTILITY		(Date Filed/ Received Stamp by CPUC)
ELC = ElectricGAS = GasPLC = PipelineHEAT = Heat	WATER = Water	
Advice Letter (AL) #: 74-E Subject of AL: Changes to Liberty Ca	lPeco Electric Rates	as of March 1, 2017
Tier Designation: $\square 1 \square 2 \square 3$		
Keywords (choose from CPUC listing):		
AL filing type: $\Box$ Monthly $\Box$ Quarterly	y □Annual 🗹 One-7	Time □ Other
If AL filed in compliance with a Comm	ission order, indicat	e relevant Decision/Resolution: AL 66-E
Does AL replace a withdrawn or reject	ed AL? If so, identif	y the prior:
Summarize differences between the A	L and the prior with	drawn or rejected AL <sup>1</sup> :
Resolution Required? $\Box$ Yes $\blacksquare$ No		
Requested effective date: March 1, 201	17	No. of tariff sheets: 13
Estimated system annual revenue effe	ect: (%):	
Estimated system average rate effect (	(%):	
When rates are affected by AL, include (residential, small commercial, large C Tariff schedules affected:		showing average rate effects on customer classes ting).
Service affected and changes proposed	1:	
Pending advice letters that revise the	same tariff sheets:	
		s AL are due no later than 20 days after the e Commission, and shall be sent to:
CPUC, Energy Division		tility Info (including e-mail)
Attention: Tariff Unit	•	ities (CalPeco Electric) LLC
505 Van Ness Ave., San Francisco, CA 04102	933 Eloise A	dvice Letter Protests
San Francisco, CA 94102 <u>edtariffunit@cpuc.ca.gov</u>		Tahoe, CA 96150
<u>ouvarintunitooput.ta.gov</u>		wittman@libertyutilities.com

<sup>&</sup>lt;sup>1</sup> Discuss in AL if more space is needed.



# VIA EMAIL AND U.S. MAIL

February 15, 2017

Advice Letter 74-E (U 933 E)

California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4<sup>th</sup> Floor San Francisco, CA 94102-3298

# Subject: Liberty Utilities (CalPeco Electric) LLC (U-933 E) -- Changes to Liberty CalPeco Electric Rates as of March 1, 2017

Liberty Utilities (CalPeco Electric) LLC (U 933-E) ("Liberty CalPeco") submits this **Tier 1** Advice Letter to revise its California Alternate Rates for Energy ("CARE") and Energy Savings Assistance ("ESA") rates and associated tariffs based on the California Public Utility Commission's approval of Advice Letter 66-E (AL-66-E), dated January 5, 2017.

In AL-66-E, Liberty CalPeco requested an increase of \$0.00047/kWh to the CARE component, which results in a new rate of \$0.0020/kWh, and an increase of \$0.000025/kWh to the ESA component, which results in a new rate of \$0.000375/kWh.

Redline and clean versions of the impacted tariff sheets are included in Attachment A and B, respectively.

The affected tariff pages include:

<u>Preliminary Statement</u> Section 10 - California Alternate Rates for Energy (CARE) Surcharge Provision

Rate Schee	lules
D-1 –	Domestic Service
D-1 TOU –	Time-of-Use Domestic Service
D-1 TOU EV	– Electric Vehicle Time-of-Use Domestic Service
CARE –	CARE Domestic Service
A-1 –	Small General Service
A-1 TOU -	Time-of-Use Small General Service
A-1 TOU EV-	Electric Vehicle Time-of-Use Small General Service
A-2 –	Medium General Service
A-2 TOU –	Time-of-Use Medium General Service
A-3 –	Large General Service
PA –	Optional Interruptible Irrigation Service
SL/OL -	Street and Outdoor Lighting

Energy Division Tariff Unit California Public Utilities Commission December 28, 2016 Page 2

## **Effective Date**

Liberty CalPeco requests that this **Tier 1** Advice Letter be effective as of March 1, 2017.

## **Protests**

Anyone wishing to protest this Advice Letter may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than January 17, 2017, which is 20 days after the date of this Advice Letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously.

Protests should be mailed to:

California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102-3298 Facsimile: (415) 703-2200 Email: <u>edtariffunit@cpuc.ca.gov</u>

The protest should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty CalPeco at the address shown below on the same date it is mailed or delivered to the Commission:

Liberty Utilities (CalPeco Electric) LLC Attn: Advice Letter Protests 933 Eloise Avenue South Lake Tahoe, CA 96150 Fax: 530-544-4811 Email: Dan.Marsh@libertyutilities.com Energy Division Tariff Unit California Public Utilities Commission December 28, 2016 Page 3

## **Notice**

In accordance with General Order 96-B, Section 4.3, a copy of this Advice Letter is being sent electronically to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

# LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

/s/ Daniel W. Marsh

Daniel W. Marsh Liberty Utilities (CalPeco Electric) LLC Manager, Rates and Regulatory Affairs Phone: 562-299-5104 Email: Dan.Marsh@libertyutilities.com

Attachments

cc: Liberty CalPeco Advice Letter Service List

Liberty Utilities (CalPeco Electric) LLC Advice Letter Filing Service List General Order 96-B, Section 4.3

#### VIA EMAIL

gbinge@ktminc.com; emello@sppc.com; epoole@adplaw.com; cem@newsdata.com; rmccann@umich.edu; sheila@wma.org; abb@eslawfirm.com; cbk@eslawfirm.com; bhodgeusa@yahoo.com; chilen@nvenergy.com; phanschen@mofo.com; liddell@energyattorney.com; cem@newsdata.com; dietrichlaw2@earthlink.net; abb@eslawfirm.com; glw@eslawfirm.com; clerk-recorder@sierracounty.ws; plumascoco@gmail.com; marshall@psln.com; stephenhollabaugh@tdpud.org; gross@portersimon.com; mccluretahoe@yahoo.com; catherine.mazzeo@swgas.com; Theresa.Faegre@libertyutilities.com; SDG&ETariffs@semprautilities.com; Alain.Blunier@libertyutilities.com;

AdviceTariffManager@sce.com; edtariffunit@cpuc.ca.gov; jrw@cpuc.ca.gov; rmp@cpuc.ca.gov; jaime.gannon@cpuc.ca.gov; mas@cpuc.ca.gov; txb@cpuc.ca.gov; efr@cpuc.ca.gov; tlg@cpuc.ca.gov; dao@cpuc.ca.gov; ljt@cpuc.ca.gov; mmg@cpuc.ca.gov; kil@cpuc.ca.gov; denise.tyrrell@cpuc.ca.gov; fadi.daye@cpuc.ca.gov; winnie.ho@cpuc.ca.gov; usrb@cpuc.ca.gov; Rob.Oglesby@energy.ca.gov; stevegreenwald@dwt.com; vidhyaprabhakaran@dwt.com; judypau@dwt.com; dwtcpucdockets@dwt.com; patrickferguson@dwt.com; travis.ritchie@sierraclub.org dan.marsh@libertyutilities.com

Attachment A

4th3rd Revised CPUC Sheet No 36 Canceling 3rd2nd Revised CPUC Sheet No. 36

				RY STATEMENT inued)								
10.	CALIF (Conti		RNATE RATES FOR ENE	ERGY (CARE) SURCHARGE PROVISION								
	E. Calculation of CARE Surcharge											
		The CARE Surcharge shall be determined from the following calculations:										
		1. The estimation	ated Forecast Period CA	RE Program Costs;								
		2. Plus: The the Foreca		Balancing Account as of the beginning of								
				be divided by the sales subject to the old during the Forecast Period.								
		The follow	ring factor has been, or is	, in effect for the period shown:								
<u>\$/k</u>	<u>Wh</u>	Effective	On and After	CARELow-Income Surcharge								
		January 1	, 2011	.00113								
		January 1	, 2012	.00113								
		March 1, 2	2014	.00294								
		January 1	, 2015	.00153								
		March 1, 2	2017	.00200 (N)								
	F.	Reasonablene	ess Review									
		Commission a	a report on the reasonable	ceeding, the Utility shall file with the eness of recorded CARE Program costs ancing Account during the Record Period.								
dvice Let <del>8, 2016</del>	ter No.	<u>742</u> -E	Issued by Gregory S Sore	nsen Date Filed <u>February 15, 2017<del>Decemb</del></u>								
ecision N	lo	_	Name President	Effective MarchJanuary 1, 2017								
			Title	Resolution No.								

F)

1

1312th Revised 1211th Revised

CPUC Sheet No. 76 CPUC Sheet No. 76

#### SCHEDULE NO. D-1 DOMESTIC SERVICE

#### APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

## TERRITORY

Entire California Service Area.

## RATES

Customer Charge

Per meter, per month

\$8.17 (+)

#### Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation 4	Vegetation-2-	CEMA-3	SIP 4	PPP 5		GRCMA6	Total
\$0.06421 (I)	\$0.03934 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274	(+)	\$0.00470 (N)	\$0.11966
Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5		GRCMA 6	Total
\$0.06421	\$0.03934	\$0.00632	\$0.00174	\$0.00061	\$0.00324	(I)	\$0.00470	\$0.12016

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.06421 (I)	\$0.06378 (R)	<del>\$0.00632</del>	<b>\$0.00174</b>	\$0.00061	<del>\$0.00274 (I)</del>	\$0.00470 (N)	\$0.14410
\$0.06421	\$0.06378	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14460

#### Other Energy Charges (Per kWh)

Surcharges<sup>7</sup> \$0.00072 (+)

#### Late Charge

5

1% on any amount 45 days in arrears from previous billings

#### Minimum Charge

The per meter, per month Customer Charge

Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 2 4.

SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.

7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No. <u>742-E</u>	Issued by Gregory S. Sorensen	Date Filed	February 15, 2017
December 28, 2016 Decision No.	Name President	Effective	March <del>January</del> 1, 2017
	Title	Resolution	No.

1312th Revised CPUC Sheet No. 80

\$12.90 (+)

CPUC Sheet No. 80

#### SCHEDULE NO. TOU D-1 TIME-OF-USE DOMESTIC SERVICE

#### APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

## TERRITORY

Entire California Service Area.

#### RATES

**Customer Charge** 

Per meter, per month

#### Energy Charges (Per kWh)

	Distribution		Generation		Vegetation-2	CEMA <sub>3</sub>	SIP 4	ppp 5		GRCMAs	Total
Winter	Distribution		Generation	5	Vegetation 2	OLIN IS	01-4	111-9		Onoming	Total
And the second second				M-223							
On-Peak	\$0.06421	(+)	<del>\$0.06743</del>	<del>(R)</del>	<del>\$0.00632</del>	\$0.00174	<del>\$0.00061</del>	\$0.00274		\$0.00470	\$0.14775
Mid-Peak	\$0.06421	(+)	<del>\$0.06343</del>	<del>(R)</del>	\$0.00632	\$0.00174	\$0.00061	\$0.00274		\$0.00470	\$0.14375
Off-Peak	\$0.06421	(+)	<del>\$0.01348</del>	<del>(R)</del>	\$0.00632	\$0.00174	\$0.00061	\$0.00274		\$0.00470	\$0.09380
Summer											
On-Peak	\$0.06421	(1)	\$0.06378	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274		\$0.00470	\$0.14410
Off-Peak	\$0.06421	(+)	\$0.01051	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00274		\$0.00470	\$0.09083
	Distribution	1	Generation	1	Vegetation 2	CEMA <sub>3</sub>	SIP 4	PPP 5		GRCMA6	Total
Winter											
<b>On-Peak</b>	\$0.06421		\$0.06743		\$0.00632	\$0.00174	\$0.00061	\$0.00324	(1)	\$0.00470	\$0.1482
Mid-Peak	\$0.06421		\$0.06343		\$0.00632	\$0.00174	\$0.00061	\$0.00324	(1)	\$0.00470	\$0.1442
Off-Peak	\$0.06421		\$0.01348		\$0.00632	\$0.00174	\$0.00061	\$0.00324	(I)	\$0.00470	\$0.0943
Summer											
On-Peak	\$0.06421		\$0.06378		\$0.00632	\$0.00174	\$0.00061	\$0.00324	(I)	\$0.00470	\$0.1446
Off-Peak	\$0.06421		\$0.01051		\$0,00632	\$0.00174	\$0,00061	\$0.00324	(1)	\$0.00470	\$0.0913

#### Other Energy Charges (Per kWh) Surcharges 7 \$0.00072 (+)

#### Late Charge

一田

1% on any amount 45 days in arrears from previous billings

#### Minimum Charge

The per meter, per month Customer Charge

		Issued by		
Advice Letter No.	74 <del>2</del> -E	Gregory S, Sorensen	Date Filed	February 15, 2017December
28, 2016				
		Name		
Decision No.		President	Effective	MarchJanuary 1,
2017				

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Canceling

1413th Revised CPUC Sheet No. 80 1312th Revised CPUC Sheet No. 80

- 1. Generation Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
- 2. Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. 3. CEMA - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
- 4. SIP Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
- 5. PPP Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
- 6. GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1. 7. Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No. <u>742-E</u>	Issued by Gregory S, Sorensen	Date Filed	February 15, 2017 <del>December</del>
<del>28, 2016</del>	Name		
Decision No	President	_Effective	MarchJanuary 1,
2017	Title		
		Resolution	No

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

1413th Revised 1312th Revised CPUC Sheet No. 84 CPUC Sheet No. 84

## SCHEDULE NO. CARE CARE DOMESTIC SERVICE

#### APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

#### TERRITORY

Entire California Service Area.

#### RATES

# Customer Charge - Non TOU (Otherwise Applicable Schedule D-1)

Per meter, per month

\$6.54 (+)

Resolution No.

#### Energy Charges - Non TOU (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation 1	Vegetation 2	CEMA-3	SIP 4	PPP 6	GRCMAs	Total
\$0.04058 (I)	\$0.03934 (R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.09450
Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
\$0.04058	\$0.03934	\$0.00632	\$0.00174	\$0.00061	\$0.00124	(I) \$0.00470	\$0.09453

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

<del>\$0.03570</del>	(+)	\$0.06378	<del>(R)</del>	<del>\$0.00632</del>	\$0.00174	\$0.00061	\$0.00121		<del>\$0.00470</del>	<del>\$0.11406</del>
\$0.03569	(R)	\$0.06378		\$0.00632	\$0.00174	\$0.00061	\$0.00124	(I)	\$0.00470	\$0.11408

## Customer Charge - TOU (Otherwise Applicable Schedule TOU D-1)

Per met			1.1.1			\$10.32 <del>( )</del>					
Energy Cha	rges – T	OL	J (Per kV	Vh)							
On-Peak	\$0.03497	(1)	\$0.07985	(R)	\$0.00632	\$0.00174	\$0-00061	\$0.00121	\$0.00470	\$0,12940	
Mid-Peak	\$0.03577	(1)	\$0.06343	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.11378	
Off-Peak	\$0.04576	(+)	\$0.02149	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.08183	
Summer											
On-Peak	\$0.03570	(+)	\$0.07580	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0,12608	
Off-Peak	\$0.04635	(1)	\$0.01907	(R)	\$0.00632	\$0.00174	\$0.00061	\$0.00121	\$0.00470	\$0.08000	
dvice Letter No.	742 E					y S. Sorens	on Doto I	Filed Feb	ruary 15, 20	17	
ecember 28, 2016					Oregor		<u>en</u> Date i	riled <u>reol</u>	uary 15, 20	<u>)17</u>	
					-	Name	- 22				
Decision No.					P	resident	Effect	ive Mar	ch <del>January</del>	1,2017	

Distribution		Generation 1	Vegetation 2	CEMA <sub>3</sub>	SIP 4	PPP 5		GRCMA 6	Total
\$0.03496	(R)	\$0.07985	\$0.00632	\$0.00174	\$0.00061	\$0.00124	(I)	\$0.00470	\$0.12942
\$0.03576	(R)	\$0.06343	\$0.00632	\$0.00174	\$0.00061	\$0.00124	(I)	\$0.00470	\$0.11380
\$0.04575	(R)	\$0.02149	\$0.00632	\$0.00174	\$0.00061	\$0.00124	(l)	\$0.00470	\$0.08185
\$0.03569	(R)	\$0.07580	\$0.00632	\$0.00174	\$0.00061	\$0.00124	(I)	\$0.00470	\$0.12610
\$0.04634	(R)	\$0.01907	\$0.00632	\$0.00174	\$0.00061	\$0.00124	(I)	\$0.00470	\$0.08002
	\$0.03496 \$0.03576 \$0.04575 \$0.03569	\$0.03496 (R) \$0.03576 (R) \$0.04575 (R) \$0.03569 (R)	\$0.03496 (R) \$0.07985 \$0.03576 (R) \$0.06343 \$0.04575 (R) \$0.02149 \$0.03569 (R) \$0.07580	\$0.03496       (R)       \$0.07985       \$0.00632         \$0.03576       (R)       \$0.06343       \$0.00632         \$0.04575       (R)       \$0.02149       \$0.00632         \$0.03569       (R)       \$0.07580       \$0.00632	\$0.03496         (R)         \$0.07985         \$0.00632         \$0.00174           \$0.03576         (R)         \$0.06343         \$0.00632         \$0.00174           \$0.04575         (R)         \$0.02149         \$0.00632         \$0.00174           \$0.03569         (R)         \$0.07580         \$0.00632         \$0.00174	\$0.03496       (R)       \$0.07985       \$0.00632       \$0.00174       \$0.00061         \$0.03576       (R)       \$0.06343       \$0.00632       \$0.00174       \$0.00061         \$0.04575       (R)       \$0.02149       \$0.00632       \$0.00174       \$0.00061         \$0.03569       (R)       \$0.07580       \$0.00632       \$0.00174       \$0.00061	\$0.03496         (R)         \$0.07985         \$0.00632         \$0.00174         \$0.00061         \$0.00124           \$0.03576         (R)         \$0.06343         \$0.00632         \$0.00174         \$0.00061         \$0.00124           \$0.04575         (R)         \$0.02149         \$0.00632         \$0.00174         \$0.00061         \$0.00124           \$0.03569         (R)         \$0.07580         \$0.00632         \$0.00174         \$0.00061         \$0.00124	\$0.03496       (R)       \$0.07985       \$0.00632       \$0.00174       \$0.00061       \$0.00124       (I)         \$0.03576       (R)       \$0.06343       \$0.00632       \$0.00174       \$0.00061       \$0.00124       (I)         \$0.04575       (R)       \$0.02149       \$0.00632       \$0.00174       \$0.00061       \$0.00124       (I)         \$0.03569       (R)       \$0.07580       \$0.00632       \$0.00174       \$0.00061       \$0.00124       (I)	\$0.03496       (R)       \$0.07985       \$0.00632       \$0.00174       \$0.00061       \$0.00124       (I)       \$0.00470         \$0.03576       (R)       \$0.06343       \$0.00632       \$0.00174       \$0.00061       \$0.00124       (I)       \$0.00470         \$0.04575       (R)       \$0.02149       \$0.00632       \$0.00174       \$0.00061       \$0.00124       (I)       \$0.00470         \$0.03569       (R)       \$0.07580       \$0.00632       \$0.00174       \$0.00061       \$0.00124       (I)       \$0.00470

Other Energy Charges (Per kWh) Surcharges<sup>7</sup> \$.00072 (+)

1

132th Revised 124th Revised

CPUC Sheet No. 107 CPUC Sheet No. 107

#### SCHEDULE NO. A-1 SMALL GENERAL SERVICE

## APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

## TERRITORY

Entire California Service Area.

## RATES

Customer Charge

Per meter, per month

\$14.69 (+)

## Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation 1	Vegetation-2-	CEMA <sub>3</sub>	SIP 4	PPP 6	GRCMA <sub>6</sub>	Total
0.07359 (I)	0.05721 (R)	0.00634	0.00174	0.00061	0.00274	0.00690	0.14914
Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA <sub>6</sub>	Total
0.07359	0.05721	0.00634	0.00174	0.00061	0.00324 (I)	0.00690	0.14963

## B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

<del>0.07359</del> (I)	0.05721 (R)	0.00634	0.00174	0.00061	0.00274	0.00690	0.14914
0.07359	0.05721	0.00634	0.00174	0.00061	0.00324 (I)	0.00690	0.14963

# Other Energy Charges (Per kWh)

```
Surcharges 7
                 $0.00072 (+)
```

Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

5

PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1. 6

Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No.	74 <del>2</del> -E	Issued by Gregory S. Sorensen	Date Filed	February 15, 2017 <del>December</del>
2016				
		Name		
Decision No.		President	Effective	MarchJanuary 1,
2017				
		Title		

CEMA - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 3 SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

132th Revised

CPUC Sheet No. 110 CPUC Sheet No. 110

## SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE

## APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% lowincome rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

## TERRITORY

Entire California Service Area.

## RATES

Customer Charge

Per meter, per month:

\$19.42 (1)

## Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution		Generation	1	Vegetation 2	CEMA-3	SIP 4	PPP 5		<b>GRCMA</b> 6	Total
Winter											
On-Peak	\$0.07359	(+)	\$0.07256	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274		\$0.00690	\$0.16449
Mid-Peak	\$0.07359	(+)	\$0.05721	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274		\$0.00690	\$0.14914
Off-Peak	\$0.07359	(1)	\$0.01802	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274		\$0.00690	\$0.10995
Summer											
On-Peak	\$0.07359	(1)	\$0.05721	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274		\$0.00690	\$0.14914
Off-Peak	\$0.07359	(4)	\$0.01814	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274		\$0.00690	\$0.11007
	Distribution		Generation	1	Vegetation 2	CEMA <sub>3</sub>	SIP 4	PPP 5		GRCMA 6	Total
Winter											
<b>On-Peak</b>	\$0.07359		\$0.07256		\$0.00634	\$0.00174	\$0.00061	\$0.00324	(1)	\$0.00690	\$0.16498
Mid-Peak	\$0.07359		\$0.05721		\$0.00634	\$0.00174	\$0.00061	\$0.00324	(1)	\$0.00690	\$0.14963
Off-Peak	\$0.07359		\$0.01802		\$0.00634	\$0.00174	\$0.00061	\$0.00324	(1)	\$0.00690	\$0.11044
Summer											
On-Peak	\$0.07359		\$0.05721		\$0.00634	\$0.00174	\$0.00061	\$0.00324	(I)	\$0.00690	\$0.14963
Off-Peak	\$0.07359		\$0.01814		\$0.00634	\$0.00174	\$0.00061	\$0.00324	(1)	\$0.00690	\$0.11056

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Advice Letter No. 742-E	Issued by Gregory S. Sorensen	Date Filed	February 15, 2017 <del>December</del>
28, 2016_	Gregory 5, Sorensen		Tebruary 15, 2017 December
	Name		
Decision No	President Title	Effective	MarchJanuary 1, 2017
		Resolution	No

# LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

TH LAKE	LAKE TAHOE, CALIFORNIA Canceling						th Revised th Revised	CPU CPU			
Winter											
<del>On I</del>	Peak	\$0.07359	(+)	\$0.07256	( <del>R)</del>	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.16449
Mid-	Peak	<u>\$0.07359</u>	(1)	\$0.05721	<del>(R)</del>	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.14914
Off-F	Peak	\$0.07359	(1)	\$0.01802	( <del>R)</del>	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.1099
Summe	er										
<del>On f</del>	Peak	\$0.07359	(1)	\$0.05721	<del>(R)</del>	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.14914
Off-F	Peak	\$0.07359	(+)	\$0.01814	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.11007
Winter											
On-F	Peak	\$0.07359		\$0.07256		\$0.00634	\$0.00174	\$0.00061	\$0.00324	(I) \$0.00690	\$0.16498
Mid-	Peak	\$0.07359		\$0.05721		\$0.00634	\$0.00174	\$0.00061	\$0.00324	(1) \$0.00690	\$0.14963
Off-F	Peak	\$0.07359		\$0.01802		\$0.00634	\$0.00174	\$0.00061	\$0.00324	(1) \$0.00690	\$0.11044
Summe	er										
On-F	Peak	\$0.07359		\$0.05721		\$0.00634	\$0.00174	\$0.00061	\$0.00324	(1) \$0.00690	\$0.14963
Off-F	Peak	\$0.07359		\$0.01814		\$0.00634	\$0.00174	\$0.00061	\$0.00324	(1) \$0.00690	\$0.1105

Other Energy Charges (Per kWh) Surcharges <sup>7</sup> \$.00072 <del>(|)</del>

Advice Letter No. <u>742-E</u>	Issued by Gregory S. Sorensen	_Date Filed	February 15, 2017December
<u>28, 2016</u> Decision No.	Name President	Effective	March <del>January</del> 1, 2017
2 0001011 1001	Title	Resolution	

1312th Revised 1211th Revised CPUC Sheet No. 113 CPUC Sheet No. 113

\$37.00 (+)

#### SCHEDULE NO. A-2 MEDIUM GENERAL SERVICE

#### APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

#### TERRITORY

Entire California Service Area.

#### RATES

**Customer Charge** 

Per meter, per month

Demand Charge

Per kW of Maximum Demand per month

	Distribution	Generation	Total
Winter	\$10.96(1)	\$0.00	\$10.96 (+)
Summer	\$0.00	\$7.13 <del>(I)</del>	\$7.13 (1)

#### Energy Charges (Per kWh)

	Distribution	Generation 1	Vegetation-2-	CEMA 3	SIP 4	PPP 6	GRCMAs	Total
Winter	<del>\$0.02893 (I)</del>	\$0.02973 (R)	<del>\$0.00734</del>	<del>\$0.00174</del>	<del>\$0.00061</del>	<del>\$0.00274</del>	<del>\$0.00939</del>	\$0.08048
Summer	\$0.00000 Distribution	<b>\$0.09381</b> (R) Generation 1	\$0.00734 Vegetation 2	\$0.00174 CEMA 3	\$0.00061 SIP 4	\$0.00274 PPP 5	<b>\$0.00939</b> GRCMA 6	<mark>\$0.11563</mark> Total
Winter	\$0.02893	\$0.02973	\$0.00734	\$0.00174	\$0.00061	\$0.00324 (I	\$0.00939	\$0.08098
Summer	\$0.00000	\$0.09381	\$0.00734	\$0.00174	\$0.00061	\$0.00324 (I	\$0.00939	\$0.11613

#### Other Energy Charges (Per kWh) Surcharges 7 \$0.00072 (+)

Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. 3 4.

PPP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.

6 GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No742	-E Gr	Issued by regory S. Sorensen	_Date Filed	February 15, 2017December
<u>28, 2016</u>				
Decision No.		Name President	Effective	March <del>January</del> 1,
2017				
		Title		

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Canceling 110th Revised CPUC Sh

CPUC Sheet No. 117 CPUC Sheet No. 117

#### SCHEDULE NO. TOU A-2 TIME-OF-USE MEDIUM GENERAL SERVICE

#### APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Nonprofit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

#### TERRITORY

Entire California Service Area.

## RATES

Customer Charge

Per meter, per Billing Month

\$117.62 <del>(|)</del>

#### Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

	Distribution	Generation	Total
Winter			
On-Peak	\$10.96-(1)		\$10.96 (1)
Mid-Peak	\$10.96-(1)		\$10.96 ())
Off-Peak	\$10.96-(1)		\$10.96 (1)
Summer			
On-Peak		\$7.13-(1)	\$7.13-(+)
Off-Peak		\$7.13 (1)	\$7.13 (1)

#### Energy Charges (Per kWh)

	Distribution		Generation	1	Vegetation 2	CEMA-3	SIP 4	PPP 5		<b>GRCMA</b> 6	Total
Winter											
On-Peak	\$0.02893	(1)	\$0.03139	(R)	\$0.00734	\$0.00174	\$0.00061	\$0.00274		\$0.00939	\$0.08214
Mid-Peak	\$0.02893	(1)	\$0.03205	(R)	\$0.00734	\$0.00174	\$0.00061	\$0.00274		\$0.00939	\$0.08280
Off-Peak	\$0.02893	(1)	\$0.02576	(R)	\$0.00734	\$0.00174	\$0.00061	\$0.00274		\$0.00939	\$0.07651
Summer											
On-Peak	\$0.00000		\$0.10259	(R)	\$0.00734	\$0.00174	\$0.00061	\$0.00274		\$0.00939	\$0.12441
Off-Peak	\$0.00000		\$0.08503	(R)	\$0.00734	\$0.00174	\$0.00061	\$0.00274		\$0.00939	\$0.10685
	Distribution		Generation	1	Vegetation 2	CEMA 3	SIP 4	PPP 5		GRCMA <sub>6</sub>	Total
Winter											
On-Peak	\$0.02893		\$0.03139	(R)	\$0.00734	\$0.00174	\$0.00061	\$0.00324	(1)	\$0.00939	\$0.0826
Mid-Peak	\$0.02893		\$0.03205	(R)	\$0.00734	\$0.00174	\$0.00061	\$0.00324	(1)	\$0.00939	\$0.0833
Off-Peak	\$0.02893		\$0.02576	(R)	\$0.00734	\$0.00174	\$0.00061	\$0.00324	(1)	\$0.00939	\$0.0770
Summer											
On-Peak	\$0.00000		\$0.10259	(R)	\$0.00734	\$0.00174	\$0.00061	\$0.00324	(1)	\$0.00939	\$0.1249
Off-Peak	\$0,00000		\$0.08503	(R)	\$0.00734	\$0.00174	\$0.00061	\$0.00324	(1)	\$0.00939	\$0.1073

Advice Letter No. <u>742-E</u>	Issued by Gregory S. Sorensen	Date Filed	February 15, 2017 <del>December 28,</del>
2016	Name		
Decision No	President Title	Effective	MarchJanuary 1, 2017
		Resolution	No

## LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Canceling

#### 121th Revised 110th Revised

CPUC Sheet No. 117 CPUC Sheet No. 117

#### Other Energy Charges (Per kWh) Surcharges<sup>7</sup> \$0.00072 (+)

1. Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. 2

Vegetation – Charge to recover amounts in the Vegetation Management Blancing Account, as described in the Preliminary Statement, Number 8. CEMA – Charge to recover amounts in the Vegetation Management Blancing Account, as described in the Preliminary Statement, Number 18. CIEMA – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 13. A. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 13. A. SIP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10 and 17. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13. I. 3.

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6.

7. Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

	Issued by		
Advice Letter No. <u>742-E</u>	Gregory S. Sorensen	_Date Filed	February 15, 2017December 28,
2016	Name		
Decision No	President	Effective	MarchJanuary 1, 2017
	Title		
		Resolution	No

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Canceling <u>1413th Revised</u> CPUC Sheet No. <u>120</u> CPUC Sheet No. <u>120</u>

#### SCHEDULE NO. A-3 LARGE GENERAL SERVICE

#### APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

#### TERRITORY

Entire California Service Area.

#### RATES

160

Customer Charge         Per meter, per month         Facilities Charge         Per kW of Maximum Demand, per month         Demand Charges         Per kW of Billing Demand for relevant time-of-use period, per month (S         Distribution	\$437.77- <del>( )</del> \$4.92 <del>( )</del> See Special Condition 6)
Per kW of Maximum Demand, per month <u>Demand Charges</u> Per kW of Billing Demand for relevant time-of-use period, per month (S)	
Per kW of Billing Demand for relevant time-of-use period, per month (S	See Special Condition 6)
<u>Distribution</u> <u>Gene</u>	
	eration <u>Total</u>
	58 (+)     \$7.64 (+)       08 (+)     \$2.88 (+)
	07 (1) \$12.61 (1)
Energy Charges (Per kWh) Distribution Generation Vegetation 2 CEMA 3 SIP 4	PPP-5 GRCMA6 Total
Winter	
On-Peak \$0.01234 (I) \$0.04682 (R) \$0.00000 \$0.00174 \$0.00061	\$0.00274 \$0.01070 \$0.07495
Mid-Peak \$0.01057 (I) \$0.04778 (R) \$0.00000 \$0.00174 \$0.00061	\$0.00274 \$0.01070 \$0.07414
Off-Peak \$0.00566 (I) \$0.03867 (R) \$0.00000 \$0.00174 \$0.00061 Summer	\$0.00274 \$0.01070 \$0.06012
On-Peak \$0.01628 (I) \$0.04671 (R) \$0.00000 \$0.00174 \$0.00061	\$0.00274 \$0.01070 \$0.07878
<del>Off-Peak</del> \$0.00888 (I) \$0.03593 (R) \$0.00000 \$0.00174 \$0.00061	\$0.00274 \$0.01070 \$0.06060
Issued by	
Advice Letter No. <u>742-E</u> <u>Gregory S. Sorensen</u> Date 28, 2016	Filed February 15, 2017December
Decision No Effect	ctive MarchJanuary 1, 2017

# LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

H LAKE TA		LIFORNIA		13th Revis 12th Revis		UC Sheet UC Sheet			
	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5		GRCMA 6	Total
Winter									
On-Peak	\$0.01234	\$0.04682	\$0.00000	\$0.00174	\$0.00061	\$0.00324	(1)	\$0.01070	\$0.07545
Mid-Peak	\$0.01057	\$0.04778	\$0.00000	\$0.00174	\$0.00061	\$0.00324	(1)	\$0.01070	\$0.07464
Off-Peak	\$0.00566	\$0.03867	\$0.00000	\$0.00174	\$0.00061	\$0.00324	(1)	\$0.01070	\$0.06062
Summer							200		10/01/02
On-Peak	\$0.01628	\$0.04671	\$0.00000	\$0.00174	\$0.00061	\$0.00324	(1)	\$0.01070	\$0.07928
Off-Peak	\$0.00888	\$0.03593	\$0,00000	\$0.00174	\$0.00061	\$0.00324	(1)	\$0.01070	\$0.06110

Surcharges 7 \$0.00072 (+)

1

(Continued)

	Issued by		
Advice Letter No. <u>742-E</u> 28, 2016-	Gregory S. Sorensen	_ Date Filed	February 15, 2017December
Decision No.	Name President	Effective	March <del>January</del> 1, 2017

Canceling

1312th Revised 1211th Revised

CPUC Sheet No. 124 CPUC Sheet No. 124

#### SCHEDULE NO. PA **OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

#### APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

#### TERRITORY

Entire California Service Area.

#### RATES

#### Customer Charge

Per customer, per month

\$14.69 (+)

Energy Charges (Per kWh)

Distribution	Generation 4	Vegetation-2	CEMA-3	SIP 4	PPP 5	GRCMA6	Total
<del>\$0.02130 (I)</del>	\$0.06388 (R)	<b>\$0.00847</b>	<del>\$0.00174</del>	\$0.00061	<del>\$0.00274</del>	\$0.01386	\$0.11260
Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
\$0.02130	\$0.06388	\$0.00847	\$0.00174	\$0.00061	\$0.00324 (	) \$0.01386	\$0.11310

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

#### Other Energy Charges (Per kWh)

Surcharges 7 \$0.00072 (+)

#### Late Charge

1% on any amount 45 days in arrears from previous billings

#### Minimum Charge

The per meter, per month Customer Charge

#### SPECIAL CONDITIONS

- 1. Combined Meters. Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
- 2. Metering. This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- 3. **Voltage**. Service hereunder shall be supplied at one standard secondary voltage.

Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 2 3.

SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1. 4

5.

7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

	Issued by		
Advice Letter No. <u>742-E</u> 28, 2016	Gregory S. Sorens	<u>en </u> Date Filed	February 15, 2017December
Decision No.	Name President	Effective	March <del>January</del> 1,
2017	Flesident		March <del>oanuary</del> 1,

1211th Revised CPUC Sheet No. 126

1312th Revised CPUC Sheet No. 126

#### SCHEDULE NO. SL/OL STREET AND OUTDOOR LIGHTING

#### APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

## TERRITORY

Entire California Service Area.

## RATES

Energy Charges (Per lamp per month)

High Process	Distribution	4	Generation	<del>1</del> -1	Vegetation-2	GEMA-3	SIP-4	PPP 6	4	GRCMA	Total
5,800 Lumei 9,500 Lumei 22,000 Lumei	\$12.70	Street (+) (+) (+)	t-Lights \$1.48 \$1.88 \$3.61	(R) (R) (R)	\$0.20 \$0.29 \$0.56	\$0.05 \$0.07 \$0.14	\$0.02 \$0.03 \$0.05	\$0.08 \$0.11 \$0.22		(\$1.38) (\$1.95) (\$3.77)	\$13.1 \$13.1 \$14.5
High Pressure	e Sodium	Outdo									
5,800 Lumei 9,500 Lumei 16,000 Lumi 22,000 Lumi	\$8.49 \$8.85	(+) (+) (+) (+)	\$1.35 \$1.91 \$3.11 \$3.92		\$0.14 \$0.20 \$0.34 \$0.43	\$0.05 \$0.07 \$0.12 \$0.15	\$0.02 \$0.03 \$0.04 \$0.05	\$0.08 \$0.11 \$0.18 \$0.23		\$0.10 \$0.14 \$0.22 \$0.28	\$10.0 \$10.9 \$12.8 \$14.4
Lamp Type /											
Nominal											
Rating	Distribut	tion	Generat	tion 1	Vegetation 2	CEMA <sub>3</sub>	SIP 4	PPP 5		GRCMA <sub>6</sub>	Tot
High Pressure	e Sodium	Street	Lights								
5,800 Lumer			\$1.4	8	\$0.20	\$0.05	\$0.02	\$0.09	(1)	(\$1.38)	\$13.
9,500 Lumer			\$1.8		\$0.29	\$0.07	\$0.03	\$0.14	(1)	(\$1.95)	\$13.
22,000 Lume			\$3.6		\$0.56	\$0.14	\$0.05	\$0.26	(1)	(\$3.77)	\$14.
High Pressure					<b>AC 1 1</b>	-	00.00		(1)	00.10	010
5,800 Lumer			\$1.3		\$0.14	\$0.05	\$0.02	\$0.09	(1)	\$0.10	\$10.
9,500 Lumen			\$1.9		\$0.20	\$0.07	\$0.03	\$0.14	(1)	\$0.14	\$10.
16,000 Lume			\$3.1		\$0.34	\$0.12	\$0.04	\$0.22	(I)	\$0.22	\$12.
22,000 Lume	en \$9.41		\$3.9	2	\$0.43	\$0.15	\$0.05	\$0.27	(1)	\$0.28	\$14.
Other Energy Surchar High Press 5,800 Lumen 9,500 Lumen 22,000 Lumen	rges <sup>7</sup> (Pe sure Sodi	ium S	6 <b>treet Lig</b> 02 03 <del>(4)</del>		1	nen men	dium Outd \$0.02 \$0.03 (+) \$0.05 (+) \$0.06 (+)	oor Light	ts		
Surchar High Press 5,800 Lumen 9,500 Lumen	rges <sup>7</sup> (Pe	er lam ium S \$0. \$0. \$0.	6 <b>treet Lig</b> 02 03 <del>(4)</del>		High Pr 5,800 Lun 9,500 Lun 22,000 Lu 22,000 Lu Issued Gregory S. 5	hen hen imen imen by Sorensen	\$0.02 \$0.03 ( <del> )</del> \$0.05 ( <del> )</del> \$0.06 ( <del> )</del>			y 15, 2017	7 <del>Decer</del>
Surchar High Press 5,800 Lumen 9,500 Lumen 22,000 Lumen	rges <sup>7</sup> (Pe sure Sodi 742-E	ium S \$0. \$0. \$0.	6 <b>treet Lig</b> 02 03 <del>(4)</del>		, 5,800 Lun 9,500 Lun 22,000 Lu 22,000 Lu 22,000 Lu	nen men imen by Sorensen	\$0.02 \$0.03 ( <del> )</del> \$0.05 ( <del> )</del> \$0.06 ( <del> )</del>	d <u>Febr</u>	uar	y 15, 2017 anuary 1,	7 <del>Decer</del>
Surchar High Press 5,800 Lumen 9,500 Lumen 22,000 Lumen e Letter No.	rges <sup>7</sup> (Pe sure Sodi 742-E	ium S \$0. \$0. \$0.	6 <b>treet Lig</b> 02 03 <del>(4)</del>		High Pr 5,800 Lun 9,500 Lun 22,000 Lu 22,000 Lu Issued Gregory S. S	nen men men by Sorensen e ent	\$0.02 \$0.03 ( <del> )</del> \$0.05 ( <del> )</del> \$0.06 ( <del> )</del> Date File	d <u>Febr</u>	uar		7 <del>Decer</del>

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Canceling

100

1312th Revised 1211th Revised CPUC Sheet No. 126 CPUC Sheet No. 126

Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 1. 2. 3.

SIP - Charge to recover amounts in the Catastrophic Vent Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.
 SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 PPP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10 and 17.
 GRCMA - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in the Preliminary Statement, Number 13.1.
 Surcharge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.



Advice Letter No. <u>742-E</u>	Issued by Gregory S. Sorensen	_Date Filed	February 15, 2017 <del>December</del>
<u>28, 2016</u> Decision No	Name President	_Effective	MarchJanuary 1,
2017	Title		
		Resolution	No

#### SCHEDULE NO. TOU D-1 EV ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE

#### APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

#### TERRITORY

Entire California Service Area.

#### RATES

Customer Charge - TOU Per meter, per month

#### Energy Charges (Per kWh) - TOU

Distribution Generation 1 Vegetation 2 GEMA 3 SIP 4 PPP 5 GRCMAs Total Winter \$0.00632 \$0.00174 \$0.00061 \$0.00274 \$0.00470 \$0.14775 On-Peak \$0.06421 (I) \$0.06743 (R) Mid-Peak \$0.06421 (I) \$0.00274 \$0.00470 \$0,14375 \$0.06343 (R) \$0.00632 \$0.00174 \$0.00061 Off Peak \$0.06421 (I) \$0.00000 (R) \$0.00632 \$0.00174 \$0.00061 \$0.00274 \$0.00470 \$0.08032 Summer On-Peak \$0.06421 (I) \$0.06378 (R) \$0.00632 \$0.00174 \$0.00061 \$0.00274 \$0.00470 \$0.14410 Off-Peak \$0.06421 (I) \$0.00000 (R) \$0.00632 \$0.00174 \$0.00061 \$0.00274 \$0.00470 \$0.08032 Distribution CEMA<sub>3</sub> SIP 4 PPP 5 GRCMA6 Total Generation 1 Vegetation 2 Winter On-Peak \$0.06421 \$0.06743 \$0.00632 \$0.00174 \$0.00061 \$0.00324 (I) \$0.00470 \$0.14825 Mid-Peak \$0.06421 \$0.00174 \$0.00324 (I) \$0.00470 \$0.14425 \$0.06343 \$0.00632 \$0.00061 Off-Peak \$0.06421 \$0.00324 (I) \$0.00470 \$0.08082 \$0.00000 \$0.00632 \$0.00174 \$0.00061 Summer On-Peak \$0.06421 \$0.06378 \$0.00632 \$0.00174 \$0.00061 \$0.00324 (I) \$0.00470 \$0.14460 Off-Peak \$0.06421 \$0.00000 \$0.00174 \$0.00324 (I) \$0.00470 \$0.08082 \$0.00632 \$0.00061 Customer Charge – TOU CARE Per meter, per month 10.32 (+) Energy Charges (Per kWh) - TOU CARE Generation 1 SIP 4 PPP 5 GRCMAG CEMA<sub>3</sub> Total Distribution Vegetation 2 Winter On Peak \$0.03497 (I) \$0.07985 (R) \$0.00632 \$0.00174 \$0.00061 \$0.00121 \$0.00470 \$0.12940 \$0.00174 \$0.00121 \$0.00470 Mid Peak \$0.03577 (1) \$0.06343  $(\mathbf{R})$ \$0.00632 \$0.00061 \$0.11378 Off-Peak \$0.04845 (I) \$0.00174 \$0.00121 \$0.00470 \$0.00000 (R) \$0.00632 \$0.00061 \$0.06303 Summer \$0.00174 \$0.00061 \$0.00470 \$0.12608 On Peak \$0.03570 (I) \$0.07580  $(\mathbf{R})$ \$0.00632 \$0.00121 Off Peak \$0.04845 (I) \$0.00000  $(\mathbf{R})$ \$0.00632 \$0.00174 \$0.00061 \$0.00121 \$0.00470 \$0.06303 Issued by Advice Letter No. 742-E Gregory S. Sorensen Date Filed February 15, 2017 December 28, 2016 Name President Decision No. Effective MarchJanuary 1, 2017 Title

Resolution No.

12.90 (1)

## LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA

2nd1st Revised CPUC Sheet No. 155 Canceling 1st RevisedOriginal

CPUC Sheet No. 155

	Distribution		Generation 1	Vegetation 2	CEMA <sub>3</sub>	SIP 4	PPP 5		GRCMA6	Total
Winter										
On-Peak	\$0.03496	(R)	\$0.07985	\$0.00632	\$0.00174	\$0.00061	\$0.00124	(1)	\$0.00470	\$0.1294
Mid-Peak	\$0.03576	(R)	\$0.06343	\$0.00632	\$0.00174	\$0.00061	\$0.00124	(1)	\$0.00470	\$0.1138
Off-Peak	\$0.04845		\$0.00000	\$0.00632	\$0.00174	\$0.00061	\$0.00124	(1)	\$0.00470	\$0.0630
Summer										
On-Peak	\$0.03569	(R)	\$0.07580	\$0.00632	\$0.00174	\$0.00061	\$0.00124	(1)	\$0.00470	\$0.1261
Off-Peak	\$0.04845		\$0.00000	\$0.00632	\$0.00174	\$0.00061	\$0.00124	(1)	\$0.00470	\$0.0630

#### Other Energy Charges (Per kWh) Surcharges 7 \$0.00072 (+)

1.

Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17. 2 3

4.

6.

GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

	Issued by	D D'1 1	E.1. 15 0015
Advice Letter No. <u>742-E</u>	Gregory S. Sorensen	_Date Filed	February 15, 2017
December 28, 2016			
	Name		
Decision No.	President	Effective	MarchJanuary 1, 2017
	Title	-	
		Resolution	No

## LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA

Canceling

1st2nd Revised CPUC Sheet No. 157 Original 1st CPUC Sheet No. 157

#### SCHEDULE NO. TOU A-1 EV ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE

#### APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

#### TERRITORY

Entire California Service Area.

#### RATES

**Customer Charge** 

Per meter, per month

\$19.42 (+)

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution		Generation	1	Vegetation 2	CEMA-3	SIP 4	PPP 5		GRCMAs	Total
Winter											
On-Peak	\$0.07359	(1)	\$0.07256	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274		\$0.00690	\$0.16449
Mid-Peak	\$0.07359	(1)	\$0.05721	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274		\$0.00690	\$0.14914
Off-Peak	\$0.07359	(1)	\$0.00000	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274		\$0.00690	\$0.09193
Summer											
On-Peak	\$0.07359	(1)	\$0.05721	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274		\$0.00690	\$0.14914
Off-Peak	\$0.07359	(1)	\$0.00000	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274		\$0.00690	\$0.09193
	Distribution		Generation	1	Vegetation 2	CEMA 3	SIP 4	PPP 5		GRCMA 6	Total
Winter											
<b>On-Peak</b>	\$0.07359		\$0.07256		\$0.00634	\$0.00174	\$0.00061	\$0.00324	(1)	\$0.00690	\$0.16498
Mid-Peak	\$0.07359		\$0.05721		\$0.00634	\$0.00174	\$0.00061	\$0.00324	(1)	\$0.00690	\$0.14963
Off-Peak	\$0.07359		\$0.00000		\$0.00634	\$0.00174	\$0.00061	\$0.00324	(1)	\$0.00690	\$0.09242
Summer											
On-Peak	\$0.07359		\$0.05721		\$0.00634	\$0.00174	\$0.00061	\$0.00324	(1)	\$0.00690	\$0.14963
Off-Peak	\$0.07359		\$0.00000		\$0.00634	\$0.00174	\$0.00061	\$0.00324	(1)	\$0.00690	\$0.09242

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Advice Letter No. 742-E	Issued by Gregory S. Sorensen	Date Filed	February 15,2017
December 28, 2016			Name
Decision No.	President	Effective	MarchJanuary 1,
2017			

Title

	AHOE, CALIFORNIA Canceling					1st2nd Revise Original 1st	and the second se	PUC Sheet		
Winter										
On-Peak	\$0.07359	(+)	\$0.07256	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.16449
Mid-Peak	\$0.07359	(1)	\$0.05721	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.14914
Off-Peak	\$0.07359	(1)	\$0.00000	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.09193
Summer		14								
On-Peak	\$0.07359	(1)	\$0.05721	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.14914
Off-Peak	\$0.07359	(1)	\$0.00000	(R)	\$0.00634	\$0.00174	\$0.00061	\$0.00274	\$0.00690	\$0.09193
Winter				N. 4						
On-Peak	\$0.07359		\$0.07256		\$0.00634	\$0.00174	\$0.00061	\$0.00324 (1	\$0.00690	\$0.16498
Mid-Peak	\$0.07359		\$0.05721		\$0.00634	\$0.00174	\$0.00061	\$0.00324 (1	\$0.00690	\$0.14963
Off-Peak	\$0.07359		\$0.00000		\$0.00634	\$0.00174	\$0.00061	\$0.00324 (1	\$0.00690	\$0.09242
Summer										
On-Peak	\$0.07359		\$0.05721		\$0.00634	\$0.00174	\$0.00061	\$0.00324 (1	) \$0.00690	\$0.14963
Off-Peak	\$0.07359		\$0.00000		\$0.00634	\$0.00174	\$0.00061	\$0.00324 (1	\$0.00690	\$0.09242

## Other Energy Charges (Per kWh)

Surcharges, \$.00072 (+)

ĩ.

4

5. 6

Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catatrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13. A. SIP – Charge to recover routing to the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10 and 17. GRCMA – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

## (Continued)

Advice Letter No. 742-E	Issued by Gregory S. Sorensen	Date Filed	February 15,2017
December 28, 2016			Name
Decision No.	President	Effective	MarchJanuary 1,
2017	Title		

Resolution No. \_\_\_\_\_

Attachment B

A 4th Revised CPUC Sheet No 36 Canceling 3rd Revised CPUC Sheet No 36

		PRE	ELIMINARY STATEMEI (Continued)	NT						
	ALIFOI Continue	RNIA ALTERNATE RATES I ed)	FOR ENERGY (CARE)	SURCHARGE PROVISION						
E	. Ca	Iculation of CARE Surcharge	e							
	Th	e CARE Surcharge shall be	determined from the fol	llowing calculations:						
	1.	The estimated Forecast P	eriod CARE Program C	osts;						
	2.	Plus: The estimated balar the Forecast Period;	Plus: The estimated balance in the Balancing Account as of the beginning of he Forecast Period;							
	3.		The sum of (1) and (2) above shall be divided by the sales subject to the CARE Surcharge estimated to be sold during the Forecast Period.							
		The following factor has be	een, or is, in effect for th	ne period shown:						
		Effective On and After	CARI	E Surcharge \$/kWh						
		January 1, 2011		.00113						
		January 1, 2012		.00113						
		March 1, 2014		.00294						
		January 1, 2015		.00153						
		March 1, 2017		.00200 (N)						
F.	lr C	easonableness Review conjunction with the approp ommission a report on the re cludable in the CARE Surch	asonableness of record	ded CARE Program costs						
dvice Letter	r No. 7		y S Sorensen Dat	e Filed February 15, 2017						
Decision No.			Name resident Effe	ective March 1, 2017						
			Title	solution No.						

13th Revised 12th Revised CPUC Sheet No. 76 CPUC Sheet No. 76

#### SCHEDULE NO. D-1 DOMESTIC SERVICE

#### APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

## TERRITORY

Entire California Service Area.

## RATES

Customer Charge

Per meter, per month

\$8.17

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation 1	Vegetation 2	CEMA <sub>3</sub>	SIP 4	PPP 5	GRCMA 6	Total
\$0.06421	\$0.03934	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.12016

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.06421	\$0.06378	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0 00470	\$0.14460
40.00 IL I	40.00010	40.0000L	Q0.00111	Q0.00001	40.000L1 (I)	40.00 H 0	<b>QO. 11100</b>

Other Energy Charges (Per kWh) Surcharges7 \$0.00072

#### Late Charge

1% on any amount 45 days in arrears from previous billings

#### Minimum Charge

The per meter, per month Customer Charge

Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. 3. 4

PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1. 6

7. Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission

		Issued by		
Advice Letter No.	74-E		Date Filed	February 15, 2017
		Name		
Decision No.		President	Effective	March 1, 2017
		Title		
			Resolution	No.

14th Revised 13th Revised CPUC Sheet No. 80 CPUC Sheet No. 80

#### SCHEDULE NO. TOU D-1 TIME-OF-USE DOMESTIC SERVICE

#### APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

#### TERRITORY

Entire California Service Area.

#### RATES

11.19

Customer Charge Per meter, per month

\$12.90

#### Energy Charges (Per kWh)

	Distribution	Generation 1	Vegetation 2	CEMA <sub>3</sub>	SIP 4	PPP 5	GRCMA <sub>6</sub>	Total
Winter								
On-Peak	\$0.06421	\$0.06743	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I	\$0.00470	\$0.14825
Mid-Peak	\$0.06421	\$0.06343	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I	\$0.00470	\$0.14425
Off-Peak	\$0.06421	\$0.01348	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I	\$0.00470	\$0.09430
Summer								
On-Peak	\$0.06421	\$0.06378	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I	\$0.00470	\$0.14460
Off-Peak	\$0.06421	\$0.01051	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I	\$0.00470	\$0.09133

#### Other Energy Charges (Per kWh)

Surcharges<sup>7</sup> \$0.00072

#### Late Charge

1% on any amount 45 days in arrears from previous billings

## Minimum Charge

The per meter, per month Customer Charge

1. Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.

4. SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

 PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.

6. GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

		Issued by		
Advice Letter No.	74-E	Gregory S, Sorensen	Date Filed	February 15, 2017
		Name		
Decision No.		President	Effective	March 1, 2017
		Title		
			Resolution	No.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

14th Revised 13th Revised CPUC Sheet No. 84 CPUC Sheet No. 84

## SCHEDULE NO. CARE CARE DOMESTIC SERVICE

#### APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

## TERRITORY

Entire California Service Area.

#### RATES

Per me	ter, per mon	th				\$6.54		
	arges – Non							
A. For Qua	antities up to	and Includi	ng Baseline	e Quantiti	es (See Sp	pecial Cond	lition 2)	
Distribution	Generation 1	Vegetation 2	CEMA	3	SIP 4	PPP 5	GRCMA <sub>6</sub>	Total
\$0.04058	\$0.03934	\$0.00632	\$0.0017	74 \$0	0.00061	\$0.00124 (I)	\$0.00470	\$0.09453
B. For Qua	antities in Ex	cess of Bas	eline Quan	tities (See	e Special C	Condition 2)		
\$0.03569 (R	8) \$0.06378	\$0.00632	\$0.001	74 \$0	0.00061	\$0.00124 (I)	\$0.00470	\$0.1140
Customer (	Charge – TC	II (Otherwis	e Annlicah	le Schedi	ILE TOU D	-1)		
	ter, per mon					\$10.32	2	
Energy Cha	arges – TOL	(Per kVVh)						
	Distribution	Generation 1	Vegetation 2	CEMA <sub>3</sub>	SIP 4	PPP 5	GRCMA <sub>6</sub>	Total
vvinter								
On-Peak	\$0.03496 (R)		\$0.00632	\$0.00174	\$0.00061	\$0.00124	.,	\$0.1294
Mid-Peak	\$0.03576 (R)		\$0.00632	\$0.00174	\$0.00061	\$0.00124	.,	\$0.1138
Off-Peak	\$0.04575 (R)	\$0.02149	\$0.00632	\$0.00174	\$0.00061	\$0.00124	(l) \$0.00470	\$0.0818
Summer								
On-Peak	\$0.03569 (R)	\$0.07580	\$0.00632	\$0.00174	\$0.00061	\$0.00124	(l) \$0.00470	\$0.1261
Off-Peak	\$0.04634 (R)	\$0.01907	\$0.00632	\$0.00174	\$0.00061	\$0.00124	(l) \$0.00470	\$0.0800
Other Ener	rgy Charges	(Per k\Mh)						
Surcha		0072						
			(Con	tinued)				
				sued by				
e Letter No.	74-E				sen_Date	Filed Feb	oruary 15, 20	017
on No.				Name esident	Effec	tive Ma	rch 1, 2017	
			110					

Title

13th Revised 12th Revised CPUC Sheet No. 107 CPUC Sheet No. 107

#### SCHEDULE NO. A-1 SMALL GENERAL SERVICE

## APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

#### TERRITORY

Entire California Service Area.

## RATES

Customer Charge Per meter, per month

\$14.69

#### Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation 1	Vegetation 2	CEMA <sub>3</sub>	SIP 4	PPP 5	GRCMA <sub>6</sub>	Total
0.07359	0.05721	0.00634	0.00174	0.00061	0.00324 (I)	0.00690	0.14963

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

0.07359	0.05721	0.00634	0.00174	0.00061	0.00324	(1)	0.00690	0.14963
---------	---------	---------	---------	---------	---------	-----	---------	---------

## Other Energy Charges (Per kWh)

Surcharges 7 \$0.00072

Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation - Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

3 CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

PPP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.

GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

		Issued by		
Advice Letter No.	74-E	Gregory S. Sorensen	Date Filed	February 15, 2017
-		Name	_	
Decision No.		President	Effective	March 1, 2017
		Title	7	
			Resolution	No

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

13th Revised 12th Revised CPUC Sheet No. 110 CPUC Sheet No. 110

## SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE

## APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% lowincome rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

## TERRITORY

Entire California Service Area.

## RATES

Customer Charge

Per meter, per month:

\$19.42

## Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation 1	Vegetation 2	CEMA <sub>3</sub>	SIP 4	PPP 5	GRCMA <sub>6</sub>	Total
Winter								
On-Peak	\$0.07359	\$0.07256	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.16498
Mid-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.01802	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.11044
Summer								
On-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.01814	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.11056

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter

a a line of									
On-Peak	\$0.07359	\$0.07256	\$0.00634	\$0.00174	\$0.00061	\$0.00324	(I)	\$0.00690	\$0.16498
Mid-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324	(I)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.01802	\$0.00634	\$0.00174	\$0.00061	\$0.00324	(I)	\$0.00690	\$0.11044
Summer									
On-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324	(I)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.01814	\$0.00634	\$0.00174	\$0.00061	\$0.00324	(I)	\$0.00690	\$0.11056
							2.5		

#### Other Energy Charges (Per kWh) Surcharges 7 \$.00072

	Issued by		
Advice Letter No. 74-E	Gregory S. Sorensen	Date Filed	February 15, 2017
	Name		: X
Decision No.	President	Effective	March 1, 2017
	Title		
	Resolution No.		

13th Revised 12th Revised CPUC Sheet No. 113 CPUC Sheet No. 113

\$37.00

#### SCHEDULE NO. A-2 MEDIUM GENERAL SERVICE

#### APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

#### TERRITORY

Entire California Service Area.

#### RATES

Customer Charge

Per meter, per month

Demand Charge

Per kW of Maximum Demand per month

Winter Summer	Distribution \$10.96 \$0.00	<u>Generation</u> \$0.00 \$7.13	<u>Total</u> \$10.96 \$7.13
Energy Charges (Per kWh)			

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA <sub>6</sub>	Total
Winter	\$0.02893	\$0.02973	\$0.00734	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00939	\$0.08098
Summer	\$0.00000	\$0.09381	\$0.00734	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00939	\$0.11613

#### Other Energy Charges (Per kWh) Surcharges 7 \$0.00072

Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 2 3

4 SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17, GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1. 5

Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

		Issued by		
Advice Letter No.	74-E	Gregory S. Sorensen	Date Filed	February 15, 2017
		Name		
Decision No.	10	President	Effective	March 1, 2017
		Title		
			Resolution	No.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Canceling 11th Revised CPUC Sheet No. 117 CPUC Sheet No. 117

SCHEDULE NO. TOU A-2 TIME-OF-USE MEDIUM GENERAL SERVICE APPLICABILITY This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Nonprofit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities gualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. TERRITORY Entire California Service Area. RATES Customer Charge Per meter, per Billing Month \$117.62 Demand Charges Per kW of Billing Demand for relevant time-of-use period, per month: Distribution Generation Total Winter **On-Peak** \$10.96 \$10.96 Mid-Peak \$10.96 \$10.96 Off-Peak \$10.96 \$10.96 Summer **On-Peak** \$7.13 \$7.13 Off-Peak \$7.13 \$7.13 Energy Charges (Per kWh) SIP 4 PPP 5 GRCMA<sub>6</sub> Distribution Generation 1 Vegetation 2 CEMA<sub>3</sub> Total Winter On-Peak \$0.02893 \$0.03139 (R) \$0.00734 \$0.00174 \$0.00061 \$0.00324 (I) \$0.00939 \$0.08264 Mid-Peak \$0.02893 \$0.03205 (R) \$0.00734 \$0.00174 \$0.00061 \$0.00324 (I) \$0.00939 \$0.08330 Off-Peak \$0.02893 \$0.02576 (R) \$0.00734 \$0.00174 \$0.00061 \$0.00324 (I) \$0.00939 \$0.07701 Summer On-Peak \$0.00000 \$0.10259 (R) \$0.00734 \$0.00174 \$0.00061 \$0.00324 (I) \$0.00939 \$0.12491 Off-Peak \$0.00000 \$0.08503 (R) \$0.00734 \$0.00324 (1) \$0.00939 \$0.00174 \$0.00061 \$0,10735 Other Energy Charges (Per kWh) Surcharges<sup>7</sup> \$0.00072 1. Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation - Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. 3 CEMA - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 4 SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. 5. PPP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17. 6. GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. 7. Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission. (Continued) Issued by Advice Letter No. 74-E Gregory S. Sorensen Date Filed February 15, 2017 Name Decision No. Effective March 1, 2017 President Title Resolution No.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA 14th Revised Canceling 13th Revised

CPUC Sheet No. 120 CPUC Sheet No. 120

#### SCHEDULE NO. A-3 LARGE GENERAL SERVICE

## APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities gualify to receive service under the terms and conditions of Schedule EXPCARE.

#### TERRITORY

Entire California Service Area.

#### RATES

/laximum D					\$4.92		
					\$ 1.0L		
rges							
lling Deman	d for rele						
		<u>Distribu</u>	ution	Gener	ration	Total	
		12.00				12	
						- 2. C. Barres	
		\$1.8	30	\$1.0	)8	\$2.88	
		\$2.	54	\$10.0	07	\$12.61	
nes (Per kV	Vh)						
	<u>viij</u>						
ibution Ge	neration 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA <sub>6</sub>	
1234 \$0	0.04682	\$0.00000	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.01070	\$0
1057 \$0	0.04778	\$0.00000	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.01070	\$0
0566 \$0	0.03867	\$0.00000	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.01070	\$0
1628 \$0	0.04671	\$0.00000	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.01070	\$0
0888 \$0	0.03593	\$0.00000	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.01070	\$0
Charges (	Par k\Alb	n)					
	φ0.00C		Continued				
		((	Jonunueu)				
	ges (Per kV)           ibution         Ge           01234         \$0           01057         \$0           00566         \$0           01628         \$0           00888         \$0	ges (Per kWh)           ibution         Generation 1           01234         \$0.04682           01057         \$0.04778           00566         \$0.03867           01628         \$0.04671           00888         \$0.03593           0 Charges (Per kWh)	Distribu           \$6.0           \$1.8           \$2. <b>Destribu</b> sibution           Generation 1           Vegetation 2           01234           \$0.04682           \$0.00000           01057           \$0.04778           \$0.00000           00566           \$0.03867           \$0.00000           00888           \$0.03593           \$0.00000 <b>Charges</b> (Per kWh) es 7	Distribution           \$6.06           \$1.80           \$2.54           ges (Per kWh)           ibution         Generation 1           Vegetation 2         CEMA3           01234         \$0.04682         \$0.00000           \$0.00174         \$0.00000         \$0.00174           00566         \$0.03867         \$0.00000         \$0.00174           01628         \$0.04671         \$0.00000         \$0.00174           00888         \$0.03593         \$0.00000         \$0.00174           00888         \$0.03593         \$0.00000         \$0.00174           00888         \$0.03593         \$0.00000         \$0.00174           00888         \$0.03593         \$0.00000         \$0.00174	Distribution         General           \$6.06         \$1.5           \$1.80         \$1.0           \$2.54         \$10.0           ges (Per kWh)         \$1.2           ibution         Generation 1         Vegetation 2         \$10.0           01234         \$0.04682         \$0.00000         \$0.00174         \$0.00061           01057         \$0.04778         \$0.00000         \$0.00174         \$0.00061           00566         \$0.03867         \$0.00000         \$0.00174         \$0.00061           01628         \$0.04671         \$0.00000         \$0.00174         \$0.00061           00888         \$0.03593         \$0.00000         \$0.00174         \$0.00061           00888         \$0.03593         \$0.00000         \$0.00174         \$0.00061	Distribution         Generation           \$6.06         \$1.58           \$1.80         \$1.08           \$2.54         \$10.07           ges (Per kWh)         \$10.07           ibution         Generation 1         Vegetation 2         CEMA 3         SIP 4         PPP 5           11234         \$0.04682         \$0.00000         \$0.00174         \$0.00061         \$0.00324 (l)           \$00566         \$0.03867         \$0.00000         \$0.00174         \$0.00061         \$0.00324 (l)           \$01628         \$0.04671         \$0.00000         \$0.00174         \$0.00061         \$0.00324 (l)           \$01628         \$0.04671         \$0.00000         \$0.00174         \$0.00061         \$0.00324 (l)           \$01628         \$0.04671         \$0.00000         \$0.00174         \$0.00061         \$0.00324 (l)           \$00888         \$0.03593         \$0.00000         \$0.00174         \$0.00061         \$0.00324 (l)           \$0         \$0.00000         \$0.00174         \$0.00061         \$0.00324 (l)           \$0.0888         \$0.03593         \$0.00000         \$0.00174         \$0.00061         \$0.00324 (l)           \$0         \$0.00072         \$0.000072         \$0.00072         \$0.00072	\$6.06       \$1.58       \$7.64         \$1.80       \$1.08       \$2.88         \$2.54       \$10.07       \$12.61         ges (Per kWh)       ibution       Generation 1       Vegetation 2       CEMA3       SIP 4       PPP 5       GRCMA6         01234       \$0.04682       \$0.00000       \$0.00174       \$0.00061       \$0.00324 (I)       \$0.01070         01057       \$0.04778       \$0.00000       \$0.00174       \$0.00061       \$0.00324 (I)       \$0.01070         00566       \$0.03867       \$0.00000       \$0.00174       \$0.00061       \$0.00324 (I)       \$0.01070         01628       \$0.04671       \$0.00000       \$0.00174       \$0.00061       \$0.00324 (I)       \$0.01070         00888       \$0.03593       \$0.00000       \$0.00174       \$0.00061       \$0.00324 (I)       \$0.01070         v       Charges (Per kWh)       \$0.0000174       \$0.00061       \$0.00324 (I)       \$0.01070         v       Charges (Per kWh)       \$0.000072       \$0.00174       \$0.00061       \$0.00324 (I)       \$0.01070

Title

Resolution No.

# LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA

Canceling

13th Revised 12th Revised CPUC Sheet No. 124 CPUC Sheet No. 124

#### SCHEDULE NO. PA **OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE** APPLICABILITY This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30. TERRITORY Entire California Service Area. RATES Customer Charge Per customer, per month \$14.69 Energy Charges (Per kWh) Distribution SIP 4 PPP 5 Total Generation 1 Vegetation 2 CEMA<sub>3</sub> GRCMA<sub>6</sub> \$0.02130 \$0.06388 \$0.00847 \$0.00174 \$0.00061 \$0.00324 (I) \$0.01386 \$0.11310 NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable. Other Energy Charges (Per kWh) \$0.00072 Surcharges 7 Late Charge 1% on any amount 45 days in arrears from previous billings Minimum Charge The per meter, per month Customer Charge SPECIAL CONDITIONS 1. Combined Meters. Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder. 2 **Metering**. This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads. 3. **Voltage**. Service hereunder shall be supplied at one standard secondary voltage. Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6 Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17. 4 5 GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1. Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission. (Continued) Issued by Advice Letter No. 74-E Gregory S. Sorensen Date Filed February 15, 2017 Name Decision No. President Effective March 1, 2017 Title Resolution No.

13th Revised 12th Revised

CPUC Sheet No. 126 CPUC Sheet No. 126

#### SCHEDULE NO. SL/OL STREET AND OUTDOOR LIGHTING

#### APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

#### TERRITORY

Entire California Service Area.

#### RATES

Energy Charges (Per lamp per month)

Lamp Type / Nominal									
Rating	Distribution	Generation 1	Vegetation 2	CEMA <sub>3</sub>	SIP 4	PPP 5		GRCMA <sub>6</sub>	Total
High Pressure \$	Sodium Stree	t Lights							
5,800 Lumen	\$12.66	\$1.48	\$0.20	\$0.05	\$0.02	\$0.09	(1)	(\$1.38)	\$13.12
9,500 Lumen	\$12.70	\$1.88	\$0.29	\$0.07	\$0.03	\$0.14	(1)	(\$1.95)	\$13.16
22,000 Lumen	\$13.73	\$3.61	\$0.56	\$0.14	\$0.05	\$0.26	(I)	(\$3.77)	\$14.58
High Pressure S	Sodium Outdo	oor Lights							
5,800 Lumen	\$8.27	\$1.35	\$0.14	\$0.05	\$0.02	\$0.09	(I)	\$0.10	\$10.02
9,500 Lumen	\$8.49	\$1.91	\$0.20	\$0.07	\$0.03	\$0.14	(1)	\$0.14	\$10.98
16,000 Lumen	\$8.85	\$3.11	\$0.34	\$0.12	\$0.04	\$0.22	(1)	\$0.22	\$12.90
22,000 Lumen	\$9.41	\$3.92	\$0.43	\$0.15	\$0.05	\$0.27	(1)	\$0.28	\$14.51

#### Other Energy Charges

Surcharges7 (Per lamp per month)

High Pressure S	odium Street Lights	High Pressure Sodium Outdoor Lights				
5,800 Lumen	\$0.02	5,800 Lumen	\$0.02			
9,500 Lumen	\$0.03	9,500 Lumen	\$0.03			
22,000 Lumen	\$0.05	22,000 Lumen	\$0.05			
		22,000 Lumen	\$0.06			

Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

2.

CetMa – Charge to recover amounts in the Catastrophic Event Memorandum Account as described in the Preliminary Statement, Number 13.A.
 SIP – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 PPP – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 10 and 17.
 GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
 Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is

established by the California Energy Commission.

		Issued by			
Advice Letter No.	74-E	Gregory S. Sorensen	Date Filed	February 15, 2017	
-		Name			
Decision No.		President	Effective	March 1, 2017	
		Title			
			Resolution	No.	

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA 2nd Revised

Canceling 1st Revised

CPUC Sheet No. 155 CPUC Sheet No. 155

#### SCHEDULE NO. TOU D-1 EV ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE

#### APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

#### TERRITORY

Entire California Service Area.

#### RATES

Customer Charge - TOU Per meter, per month

12.90

#### Energy Charges (Per kWh) - TOU

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA6	Total
Winter								
On-Peak	\$0.06421	\$0.06743	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14825
Mid-Peak	\$0.06421	\$0.06343	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14425
Off-Peak	\$0.06421	\$0.00000	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.08082
Summer								
On-Peak	\$0.06421	\$0.06378	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14460
Off-Peak	\$0.06421	\$0.00000	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.08082
Custome	r Charge -	TOU CARE						
Cusione	Charge -	TOO GARE						
	ator nor m	anth				10.22		
	eter, per mo	onth				10.32		
Per m						10.32		
Per m		onth er <u>kWh) – TC</u> Generation 1		CEMA 3	SIP 4	10.32 PPP₅	GRCMA 6	Total
Per m	harges (P	er kWh) – TC	U CARE	CEMA 3	SIP 4			Total
Per m Energy C	harges (Po	er kWh) – TC Generation 1	U CARE	CEMA 3 \$0.00174	SIP ₄ \$0.00061			Total \$0.12942
Per m <u>Energy C</u> <sup>Winter</sup> On-Peak	harges (Po	er kWh) – TC Generation 1	OU CARE Vegetation 2			PPP ₅	GRCMA 6	
Per m <u>Energy C</u> <sup>Winter</sup> On-Peak	harges (Pe Distribution \$0.03496 (F	er kWh) – TC Generation 1	UCARE Vegetation 2 \$0.00632	\$0.00174	\$0.00061	PPP₅ \$0.00124 (I)	GRCMA6 \$0.00470	\$0.12942
Per m Energy C Winter On-Peak Mid-Peak Off-Peak	barges (Pr Distribution \$0.03496 (F \$0.03576 (F	er kWh) - TC Generation 1 \$) \$0.07985 \$) \$0.06343	DU CARE Vegetation 2 \$0.00632 \$0.00632	\$0.00174 \$0.00174	\$0.00061 \$0.00061	PPP₅ \$0.00124 (I) \$0.00124 (I)	GRCMA₅ \$0.00470 \$0.00470	\$0.12942 \$0.11380
Per m Energy C Winter On-Peak Mid-Peak	barges (Pr Distribution \$0.03496 (F \$0.03576 (F	er kWh) – TC Generation 1 \$0.07985 \$0.06343 \$0.00000	DU CARE Vegetation 2 \$0.00632 \$0.00632	\$0.00174 \$0.00174	\$0.00061 \$0.00061	PPP₅ \$0.00124 (I) \$0.00124 (I)	GRCMA₅ \$0.00470 \$0.00470	\$0.12942 \$0.11380

#### Other Energy Charges (Per kWh)

Surcharges 7 \$0.00072

Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6

Vegetation - Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.

SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.

GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

7. Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

	Issued by		
Advice Letter No. 74-E	Gregory S. Sorensen	Date Filed	February 15, 2017
	Name		
Decision No.	President	Effective	March 1, 2017
	Title		
		Resolution	No.

#### LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA

Canceling

1st

2nd Revised CPUC Sheet No. 157 CPUC Sheet No. 157

## SCHEDULE NO. TOU A-1 EV ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE

#### APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

#### TERRITORY

Entire California Service Area.

#### RATES

Customer Charge

Per meter, per month

#### \$19.42

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA <sub>6</sub>	Total
Winter								
On-Peak	\$0.07359	\$0.07256	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.16498
Mid-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.00000	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.09242
Summer								
On-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.00000	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.09242

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter On-Peak \$0.07359 \$0.07256 \$0.00634 \$0.00174 \$0.00061 \$0.00324 (I) \$0.00690 \$0.16498 Mid-Peak \$0.07359 \$0.05721 \$0.00634 \$0.00174 \$0.00061 \$0.00324 (I) \$0.00690 \$0.14963 Off-Peak \$0.07359 \$0.00000 \$0.00634 \$0.00174 \$0.00061 \$0.00324 (I) \$0.00690 \$0.09242 Summer \$0.05721 \$0.00634 \$0.00174 \$0.00061 \$0.00324 (I) \$0.00690 \$0.14963 On-Peak \$0.07359 Off-Peak \$0.07359 \$0.00000 \$0.00634 \$0.00174 \$0.00061 \$0.00324 (I) \$0.00690 \$0.09242

#### Other Energy Charges (Per kWh)

#### Surcharges, \$.00072

Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation - Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

CEMA - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.

SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.

GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1. Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission

	Issued by		
Advice Letter No. 74-E	Gregory S. Sorensen	Date Filed	February 15, 2017
	Name		
Decision No.	President	Effective	March 1, 2017
	Title		
		Resolution 1	No.